District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

June 1, 2004

Form C-144

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

	vered by a "general plan"? Yes ♥ No □						
Type of action: Registration of a pit or below		<b>✓</b>					
Operator: HALLADOR PETROLEUM LLP Telephone:	e-mail address:						
Address: 1660 LINCOLN ST DENVER, CO 80264		22 T 32N R 11W					
	cility or well name: HORTON #002 API #: 30-045-11371 U/L or Qtr/Qtr A SEC						
County: SAN JUAN  Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	NAD: 1927 ☑ 1983 ☐						
<u>Pit</u>	Below-grade tank						
Type: Drilling Production Disposal	Volume: bbl Type of fluid:						
Workover	Construction Material:  Double-walled, with leak detection? Yes  If not, ex	oplain why not.					
Lined Unlined 🗹	Double-walled, with leak detection: Tes 🗀 It liot, explain why not.						
Liner Type: Synthetic  Thickness mil Clay  Pit Volume  51 bbl							
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) <u>0</u> (0 points)					
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>					
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)					
	Ranking Score (TOTAL POINTS):	<u>0</u>					
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's rel onsite box if your are burying in place) onsite offsite for If offsite, name action taken including remediation start date and end date. (4)Groundwater encourand attach sample results. (5)Attach soil sample results and a diagram of sample leads to the facility showing the pit's rel onsite of the	ntered: No Yes If we show depth below good ocations and excavations	l location: (check the general description of remedial round surface ft.					
Additional Comments:	P \ 63/4 \ \ 1	Meter: 34118					
I hereby certify that the information above is true and complete to the best of my l	knowledge and belief. I further certify that the above-describ	. 0					
tank has been/will be constructed or closed according to NMOCD guidelines	a general permit , or an (attached) alternative OC	CD-approved plan					
Date: 9/18/05	MIZJUK, FOR WES						
Printed Name/Title Mark Harvey for Williams Field Services Signal	gnature						
Your certification and NMOCD approval of this application/closure does not relie or otherwise endanger public health or the environment. Nor does it relieve the or regulations.							
Approval: OFFUTY CLL & GAS INSPECTOR, DIST. (3)  Printed Name/Title Sign	nature Denry Fait	OCT 1 2 20					

## **ADDENDUM TO OCD FORM C-144**

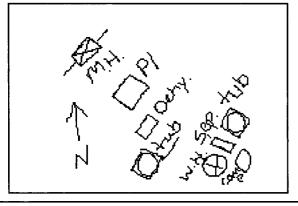
**Operator:** HALLADOR PETROLEUM LLP

**API** <u>30-045-11371</u>

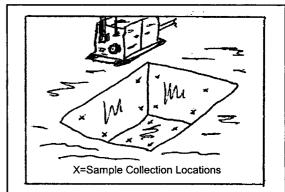
Well Name: HORTON #002

Meter: 34118

#### Facility Diagram:



### Sampling Diagram:



**Pit Dimensions** 

Length  $\underline{12}$  Ft.

Width 12 Ft.

Depth 2 Ft.

**Location of Pit Center** 

Latitude <u>36.97626</u>

Longitude <u>-107.97185</u>

(NAD 1927)

Pit ID

<u>341181</u>

Pit Type

Glycol Dehydrator

Date Closure Started: 4/28/04

**Closure Method:** 

Pushed In

**Date Closure Completed:** 4/28/04

Bedrock Encountered?

**Cubic Yards Excavated:** 

Vertical Extent of Equipment Reached?

### **Description Of Closure Action:**

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

#### Pit Closure Sampling:

Sample ID

Sample Date Head Space BTEX Total (mg/kg) Benzene (mg/kg)

TPH DRO (mg/kg)

680

Purpose

Location

Depth

2

135716JUN03

6/16/03

0

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ASSESS

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Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6071995

Client Project ID: N.M. Pit Program

Solid results are reported on a dry weight basis

Lab Sample No: 606198265 Project Sample Number: 6071995-001 Date Collected: 06/16/03 13:57

Client Sample ID: 135716JUN03 Matrix: Soil

Matrix: Soil Date Received: 06/26/03 10:03

Client Sample ID: 135716JUNO3			Matrix: Soil			Date Received: 06/26/03 10:03				
Parameters	Results	Units	Report Limit	DF	Analy:	zed	Ву	CAS No.	Qual	RegLmt
GC Semivolatiles										
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2								
Mineral Spirits	ND	mg/kg	10.	1.0	06/30/03	17:55	RMN1			
Jet Fuel 🚎 🏋	ND	mg/kg	10.	1.0	06/30/03	17:55	RMN1			
Kerosene	ND	mg/kg	10.	1.0	06/30/03	17:55	RMN1			
Diesel Fuel	ND	mg/kg	10.	1.0	06/30/03	17:55	RMN1	68334-30-5		
Fuel Oil	ND	mg/kg	10.	1.0	06/30/03	17:55	RMN1	68334-30-5		
Motor Oil	680	mg/kg	10.	1.0	06/30/03	17:55	RMN1	•		
n-Tetracosane (S)	117	%		1.0	06/30/03	17:55	RMN1	646-31-1		
p-Terphenyl (S)	99	%		1.0	06/30/03	17:55	RMN1	92-94-4		
Date Extracted	06/30/03				06/30/03					
Organics Prep		:								
Percent Moisture	Method: SM 2	540G								
Percent Moisture	3.2	%		1.0	07/01/03		MAM			
GC Volatiles										
Aromatic Volatile Organics	Prep/Method:	EPA 5030 M	ledium Soil / El	PA 8021	ı ·					
Benzene	ND	ug/kg	51.	1.0	06/27/03	13:47	ARF	71-43-2		
Ethylbenzene	ND	ug/kg	51.	1.0	06/27/03	13:47	ARF	100-41-4		
Toluene	ND	ug/kg	51.	1.0	06/27/03	13:47	ARF	108-88-3		
Xylene (Total)	ND	ug/kg	130	1.0	06/27/03	13:47	ARF	1330-20-7		
a,a,a-Trifluorotoluene (S)	98	%		1.0	06/27/03	13:47	ARF	98-08-8		

Date: 07/02/03

Page: 1 of 7

# **REPORT OF LABORATORY ANALYSIS**

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