District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

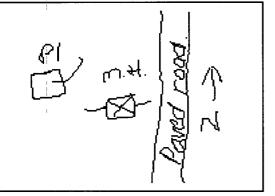
	ered by a "general plan"? Yes ☑ No ☐							
(WFS CLOSULE) Type of action: Registration of a pit or below	v-grade tank Closure of a pit or below-grade tank							
Operator: <u>DOMINION OKLAHOMA TEXAS EXPL. & P</u> Telephone:	e-mail address:							
Address: 14000 QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 731342600								
Facility or well name: MUDGE A #011 API #: 30-045-	24268 U/L or Qtr/Qtr P SEC	<u>18</u> T <u>27N</u> R <u>11W</u>						
County: <u>SAN JUAN</u> Latitude Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	Longitude	NAD: 1927 ☑ 1983 □						
Pit Type: Drilling Production Disposal Workover Emergency Lined Unlined Liner Type: Synthetic Thickness mil Clay	Below-grade tank Volume: bbl Type of fluid: Construction Material: Double-walled, with leak detection? Yes If not, explain why not.							
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) <u>0</u> (0 points)						
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) <u>0</u>						
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)						
	Ranking Score (TOTAL POINTS):	<u>0</u>						
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite. If offsite, name of facility								
Additional Comments: Meter: 35700 OCT 2005 OIST. SUV.								
i hereby certify that the miormation above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade								
tank has been/will be constructed or closed according to NMOCD guidelines . , a general permit . , or an (attached) alternative OCD-approved plan								
Date:9/18/05 Printed Name/Title Mark Harvey for Williams Field Services Signature MA 2								
Your certification and NMOCD approval of this application/closure does not relieve the operator of liablility should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Approval: Printed Name/Title Approval: Signal	ature Denny Paris	OCT 1 2 2005						

ADDENDUM TO OCD FORM C-144

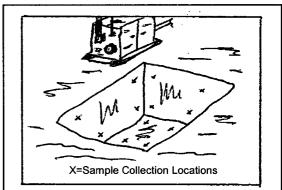
Operator: DOMINION OKLAHOMA TEXAS EXPL. & PROD INC **API** 30-045-24268

Well Name: MUDGE A #011 Meter: 35700

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 12 Ft.

Width 12 Ft.

Depth

<u>3</u> Ft.

Location of Pit Center

Latitude

36.57083

Longitude -108.03373

(NAD 1927)

Pit ID

357001

Pit Type

<u>Other</u>

Date Closure Started: 11/19/04

Closure Method:

Pushed In

Date Closure Completed: 11/19/04

Bedrock Encountered?

Cubic Yards Excavated:

Vertical Extent of Equipment Reached? \Box

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date

Head Space

BTEX Total (mg/kg)

Benzene (mg/kg)

TPH DRO (mg/kg)

900

Purpose

Location Depth

155517FEB04 2/17/04

4.3

ASSESS

Flr



Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6079526

Client Project ID: NM Pit Program

Lab Sample No: 606847176
Client Sample ID: 155517FEB04

Project Sample Number: 6079526-009

Matrix: Soil

Date Collected: 02/17/04 15:55
Date Received: 02/24/04 09:30

Citent Sample ID: 15551/FEBU4.50.50		matrix: 5011				Date Received: 02/24/04 09:30			
Parameters Assistance	Results	Units	Report Limit	DF	Anal yzed	Ву	CAS_No.	Qua1	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2							
Mineral Spirits	ND	mg/kg	12.	1.2	02/26/04 03:18	MAM			
Jet Fuel	ND	mg/kg	12.	1.2	02/26/04 03:18	MAM			
Kerosene	ND	mg/kg	12.	1.2	02/26/04 03:18	MAM	•		
Diesel Fuel	ND	mg/kg	12.	1.2	02/26/04 03:18	MAM	68334-30-5		
Fuel 011	ND	mg/kg	12.	1.2	02/26/04 03:18	MAM	68334-30-5		
Motor 011	900	mg/kg	12.	1.2	02/26/04 03:18	MAM			
n-Tetracosane (S)	161	*		1.0	02/26/04 03:18	MAM	646-31-1	6	
p-Terphenyl (S)	142	%		1.0	02/26/04 03:18	MAM	92-94-4		
Date Extracted	02/25/04			(02/25/04				
Organics Prep			•						
Percent Moisture	Method: SM 2	540G				•			
Percent Moisture	14.3	%		1.0	02/25/04	DPB			
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030 M	edium Soil / El	PA 8021					
Benzene	4300	ug/kg	1200	23.3	02/27/04 10:12		71-43-2		
Ethylbenzene	3700	ug/kg	1200	23.3	02/27/04 10:12		100-41-4		
Toluene	10000	ug/kg	1200	23.3	02/27/04 10:12		108-88-3		
Xylene (Total)	21000	ug/kg	2900	23.3	02/27/04 10:12		1330-20-7		
a.a.a-Trifluorotoluene (S)	0	%		1.0	02/27/04 10:12		98-08-8	2	

Date: 03/02/04

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REPORT OF LABORATORY ANALYSIS

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