

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 DEC 12 PM 4 20

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1215' FNL, 2415' FEL, Sec. 34, T28N, R6W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Drilling Operations	

13. Describe Proposed or Completed Operations

12/4/05 Drill to intermediate TD @ 3595'. Circ hole clean. TOOH.
12/5/05 TIH w/79 jts 7" 20# J-55 ST&C csg set @ 3586'. Cmdt First Stage w/19 sxs Premium Lite cmt w/.25 pps celloflake, 3% calcium chloride, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (57 cu ft). Lead w/26 sxs Premium Lite cmt w/.25 celloflake, 3% calcium chloride, 5 pps LCM-1, .4% SMS, .4% fluid loss (55 cu ft). Tail w/90 sxs Type III cmt w/1% calcium chloride, .25 pps celloflake, 0.2% fluid loss (124 cu ft). Displace w/40 bbls wtr. Circ 20 bbls cmt to surface. Second Stage: Cmt w/19 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 0.4% fluid loss, 5 pps LCM-1, .4% SMS (57 cu ft). Tail w/368 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (785 cu ft). Drop plug. Displace w/115 bbls wtr. Circ 35 bbls cmt to surface. WOC.
12/6/05 PT BOP & csg to 1500 psi/30 min. OK. Drilling ahead.
12/8/05 Drill to TD @ 7810'. Blow well clean. TOOH.
12/9/05 TIH w/185 jts 4 1/2" 10.5# J-55 8rd ST&C csg set @ 7807'. Cmdt w/9 sxs Premium Lite cmt w/0.3% CD-32, .25 pps celloflake, 6.25 LCM-1, 0.3% CD-32, 1.0% fluid loss (28 cu ft). Tail w/298 sxs Premium Lite cmt w/.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (590 cu ft). Displace w/124 bbls wtr. ND BOP. NU WH. RD. Rig released.

PT will be done upon completion. Indicate 4 1/2" TAC on the next report.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Specialist

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

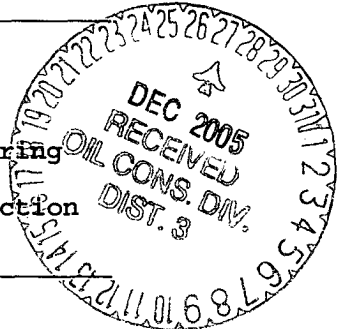
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. Lease Number
SF-079049-B
If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit #151P
9. API Well No.
30-039-29569
10. Field and Pool
Blanco Mesaverde/Basin Dakota
11. County and State
Rio Arriba Co, NM



ACCEPTED FOR RECORD

DEC 20 2005

FARMINGTON FIELD OFFICE

BY [Signature]

NMOCD