State of New Mexico Submit to Appropriate Energy, Minerals and Natural Resources Department District Office State Lease - 6 copies Form C-105 Revised 1-1-89 Fee Lease - 5 copies **DISTRICT I** P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P. O. Box 2089 **DISTRICT II** 30-046-33082 DEC 2005 P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE X AMENDED REPORT 6. State Oil & Gas Lease No. **DISTRICT III** 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. TYPE OF WELL: Lease Name or Unit Agreement Name OIL WELL GAS WELL X OTHER b. TYPE OF COMPLETION: WORK NEW DEEPEN OVER RESVE **Culpepper Martin** WELL OTHER 8. Well No. 2. Name of Operator **BURLINGTON RESOURCES OIL & GAS COMPANY, LP** 14538 #101 3. Address of Operator Pool name or Wildcat **Basin Fruitland Coal - 71629** PO BOX 4289, Farmington, NM 87499 4. Well Location Unit Letter н 1685 Feet From The North Feet From The East Line and Line 21 Township 32N Range 12W **NMPM** San Juan County 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RKB, RT, GR, etc.) 11. Date T.D. Reached 10. Date Spudded 14. Elev. Casinghead 10/12/05 10/14/05 12/12/05 KB-6061'; 6073' GL 17. If Multiple Compl. How 15. Total Depth 16. Plug Back T.D. 18. Intervals Rotary Tools Cable Tools Many Zones? **Drilled By** 2643 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal - 2161' - 2400' No 21. Type Electric and Other Logs Run 22. Was Well Cored GR/Induction/Neutron/Density CASING RECORD (Report all strings set in well) **DEPTH SET** HOLE SIZE **CASING SIZE** WEIGHT LB/FT. **CEMENTING RECORD** AMOUNT PULLED 20#, J-55 142 8-3/4" 61 sx (90 cf) 4 bbls 4-1/2" 10.5#, J-55 2645 6-1/4" 295 sx (577 cf) 40 bbls LINER RECORD 24. TUBING RECORD TOP **BOTTOM** SACKS CEMENT SCREEN DEPTH SET PACKER SET SIZE SIZE 2-3/8 2390' 4.7#, J-55 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC FC - .32" holes @ 2 spf = total of 174 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2348' - 2400' Xlink pad & 24,108 gal 25# Linear 75% N2 foam w/ 2161' - 2173' = 12' = 24 holes 2214' - 2226' = 12' = 24 holes FS frac'd @ same time 1,087,100 scf N2 & 70,000# 20/40 Brady Sand 2161' - 2320' Xlink pad & 227,846 gal 25# Llinear 75% N2 foam w/ 2269' - 2294' = 25' = 50 holes 2362' = 2400' = 38' = 76 holes FS frac'd @ same time 1,196,800 scf N2 & 105,000# 20/40 Brady Sand PRODUCTION 28 Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) flowing SI SI Date of Test Hours Tested Choke Size Prod'n for Oil - Bbl. Gas - MCF Water - Bhi Gas - Oil Batio Test Period 12/11/05 2" 17 mcf Casing Pressure Oil Gravity - API - (Corr.) Flow Tubing Press. Calculated 24-Oil - Bbl Gas - MCF Water - Bbl Hour Rate SI - 506# SI - 640# O 418 mcfd 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By To be sold 30. List Attachments This is a commingled FS/FC well being commingled per Order DHC - 3602. 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Name Patsy Clugston Signature Title Sr. Regulatory Specialist Date 12/27/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcamp T. Penn T. Cisco (Bough C)			T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.	T. Pictured T. Cliff Ho T. Menefe T. Point Lo T. Mancos T. Gallup Base Gree T. Dakota T. Morriso T. Todilto T. Entrada	d Cliffs 2 d Cliffs 2 ee cookout control con	447	T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T.
	,		OIL OR GAS	-		············	
	from	rate of wa	to to IMPORTAN ater inflow and elevation to which wa	No. 4, fr T WATER	om SANDS hole.		toto
NI- O frame			to to	foot			
No. 3, from			tototofeet				
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
803' 846' 2125	2447 2447	43' 1279' 322	White, cr-gr ss. Gry sh interbedded w/tight, gry, fine-gr ss Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				