

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-045-33330 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

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|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | 7. Lease Name or Unit Agreement Name: State 29-10-2 <i>com</i> |
| 2. Name of Operator <i>Energen Resources Corporation</i> | 8. Well Number 1S |
| 3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401 | 9. OGRID Number 162928 |
| 4. Well Location Unit Letter <u>D</u> : <u>1190</u> feet from the <u>North</u> line and <u>945</u> feet from the <u>West</u> line Section <u>02</u> Township <u>29N</u> Range <u>10W</u> NMPM County <u>San Juan</u> | 10. Pool name or Wildcat Basin Fruitland Coal |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5933' GL | |
| Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/> Pit type <u>Drill</u> Depth to Groundwater <u>>100'</u> Distance from nearest fresh water well <u>>1000'</u> Distance from nearest surface water <u>>200'</u> Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <u>set casing</u> <input checked="" type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/15/05 TD:2573' PBTD:2527' Run 58 jts. 5.50" 15.5# J-55 LT&C casing, set @ 2573'. RU Halliburton. Cement with 300 sks 65/35 Class B poz, 6% gel, 10#/sk gilsonite, 1/4#/sk flocele tailed by 150 sks Class B, 5#/sk gilsonite, 1/4#/sk flocele (773 cu.ft.). Plug down @ 12:00 am on 12/15/05. Circulate 20 bbls cement to surface. RD Halliburton. ND BOP. Release rig @ 6:00 am on 12/17/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Vicki Donaghey TITLE Regulatory Analyst DATE 12/20/05

Type or print name Vicki Donaghey

E-mail address: vdonaghe@energen.com
Telephone No. 505.325.6800

For State Use Only

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. III DATE DEC 22 2005

Conditions of Approval, if any: