



BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status
PRELIMINARY ☐
FINAL ☐
REVISED ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒

Date: 10/11/2005

API No: 30039253110000

DHC#: R10002

9/11/1993

Well Name

SAN JUAN 28-4 UNIT

DHC 2080A2

Well No.

#225

Unit Letter
N

Section
7

Township
T28N

Range
R4W

Footage

County, State
Rio Arriba County, New
Mexico

Completion Date

10-28-93

Test Method

HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☒

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

Fruitland Coal

2%

2%

~~Fruitland~~ Pictured Cliffs

98%

98%

JUSTIFICATION OF ALLOCATION: It is recommended that the allocation for the San Juan 28-4 Unit NP 225 be adjusted based on an analysis of offset performance. Non-commingled offset Fruitland Coal and Pictured Cliffs producers within a two mile radius of the subject well were used to determine a reasonable average EUR. For the Fruitland Coal these were the SJ 28-4 Unit NP 202, Fed 29 4 32 2, and Fed 29 4 32 1. Average EUR is 26 MMCF. For the Pictured Cliffs the wells are Schalk 29-4 2, and Schalk 29-4 4. The average EUR for these wells is 1200 MMCF. This gives a 98% allocation to the Pictured Cliffs and 2% to the Fruitland Coal.

APPROVED BY

TITLE

DATE

X

Jim Schlabaugh
Jim Schlabaugh

Engineer

10-12-05

X

Engineer