. Form 3460-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** 

ORM A		
OMB No.	1004	-013
Expires Ju	hy 31,	199

5. Lease Serial No.

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Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on reverse side			7.11f Out or CA Agreement, Name ungor No.			
1. Type of Well				RECEIVED		
Oil Well X Gas Well	Other			8. Well Name and No. GTON NA		
2. Name of Operator			SIMMONS E #2A			
D.J. SIMMONS, INC.			9. API Well No.			
		b. Phone No. (include area code)		30-045-22802		
		05-326-3753		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1700' FNL 790' FWL (E) Sec. 23 T29N R09W				Blanco Mesaverde & Otero Chacra  11. County or Parish, State		
1700 FNL 790 FVVL (E) Se	C. 23 129N RU9VV			11. County or Parisn, State		
				San Juan County, New Mexico		
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NATU	RE OF NOTICE, RE	EPORT, OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize [	Deepen Fracture Treat	Reclamation	,		
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplet	ty Abandon ALLOCATION		
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disp			
If the proposal is to deepen directionally or recomplete horizonally, give substrate locations and measured and true vertical depths of all pertinent markers and zones. Anach the Bood under which the work will be performed or provide the Bond No on file with BLMBIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  This well was commingled in the Blanco Mesaverde (72319) and Otero Chacra (82329) as per DHC-129AZ in September 2000.  We propose this gas & oil allocation and believe it to be reasonably accurate. This gas allocation is based on the ratio of the average ultimate reserves of all the Chacra and Mesaverde wells in the nine sections around the subject well. Since the Chacra formation does not make any oil, all oil is allocated to the Mesaverde. See the attached ultimate reserve data and calculation sheet. Notice has been filed concurrently on form C-103 with the State.  GAS: CHACRA 11% OIL: CHACRA 0%  GAS: MESAVERDE 89% OIL: MESAVERDE 100%						
14. I hereby certify that the foregoing is true and correct  Name (Printed/Typed)  John A. Byrom		Title Presiden	t	We want or the little of the l		
Signature A	len-	Date 12/5/2	005	W. W. Levelle		
THIS SPACE FOR FEDERAL OR STATE USE						
Approved by Mull Halbert		Title PETE	ENG	Date 12/7/05		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Self. 1. The conduct operations thereon.						
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						