

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 772523b. Phone No. (include area code)
(832)486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T29N R5W NWSW 1450FSL 1100FWL

5. Lease Serial No.

NMSF078917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM78415A

8. Well Name and No.

San Juan 29-5 Unit #77

9. API Well No.

30-039-21055

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: <u>Clean Out Well</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>& Change Tubing</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips cleaned out well and landed new tubing @ 8424'. Daily summary report is attached.

2005 DEC 21 PM 3 43
RECEIVED
070 FARMINGTON NM

ACCEPTED FOR RECORD

DEC 22 2005

FARMINGTON FIELD OFFICE
BY MAH14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Christina Gustartis

Date 12/20/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Stimulate/Cleanout, 11/16/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392105500	Rio Arriba	NEW MEXICO	NMPM-29N-05W-26-L	1,450.13	S	1,100.07	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
7,168.00	36° 41' 35.5596" N	107° 19' 53.7456" W	6/15/1975	6/25/1975			

11/16/2005 07:00 - 11/16/2005 17:30

Last 24hr Summary

Safety meeting. Move rig and equipment to location. Safety meeting. Rig up. Nu blow down lines. blow well down. Safety meeting. Nd well head nu bop. Rig up floor. Secure location and shut down.

11/17/2005 07:00 - 11/17/2005 17:30

Last 24hr Summary

Safety meeting. Blow well down. Test bop. Pull tubing hanger. Tubing stuck, work tubing and work free. Tag 85' of fill. Safety meeting. Tally out with 269 jts. of 2 3/8 tubing. Bottom 200' of tubing scaled up inside tubing. Sample to Andy Geisler. Nu 3 7/8 bit and bit sub and run in on 2 3/8 tubing to 3,201'. Secure location and shut down.

11/18/2005 07:00 - 11/18/2005 17:00

Last 24hr Summary

Safety meeting. Blow well down. Run in with bit to 6584'. Unload the well with air. Run on down and tag fill @ 8300' (170' of fill) Break circulation with air/mist. Air of 1500 cfm, 8 bph fluid and 1 gph foamer. Circulate and clean out getting back very good frac sand returns. Clean out to 8362'. Pull up above perfs to 5890'. Secure location and shut down.

11/21/2005 07:00 - 11/21/2005 17:00

Last 24hr Summary

Safety meeting. Blow well down. Run in to 7,100'. Unload the well. Run in and tag fill @ 8415'. Break circulation with air mist. Air of 1500 cfm, mist of 8 bph fluid and 1gph foamer. Clean out frac sand to pbt @ 8470' and circulate clean. Very good frac sand returns. Safety meeting. Pull 80 jts. to get above perfs @ 5996'. Secure location and shut down.

11/22/2005 07:00 - 11/22/2005 13:00

Last 24hr Summary

Safety meeting. Blow the well down. Run in and tag 5' of fill. Pull out with tubing and bit laying down 137 jts. Secure location and shut down.

11/23/2005 07:00 - 11/23/2005 16:30

Last 24hr Summary

Safety meeting. Blow well down. Pick up 2 3/8 tubing with slim hole collars and tally in. Drift all tubing. Ran in with .90 X 2 3/8 expendable check, 1.78 X 1.00' F - Nipple, 139 jts. of 2 3/8 tubing with slim hole collars (4402.6'), 129 jts. of 2 3/8 tubing with regular collars (4041'). Wood delivered the wrong hanger and well head. Wait on switch to be made. Land tubing @ 8445' kb. Secure location and shut down.

11/28/2005 07:00 - 11/28/2005 17:00

Last 24hr Summary

Safety meeting. Blow the well down. Rig down floor and tongs. Nd bop. Nu well head. Pump 3 bbls. of fluid. Try to blow expendable check. Pressure up with air and pump 5 bbls. and try to blow check. Nd well head, nu bop. Rig up floor and tongs. Pull 35 stands of tubing (2236'). Nipple up air and blow check. Secure location and shut down.

11/29/2005 07:00 - 11/29/2005 17:00

Last 24hr Summary

Safety meeting. Blow the well down. Run in with tubing and tag 50' of fill. Pull 1525' of tubing to unload the well. Safety meeting. Run in and tag fill @ 8420'. Circulate and clean out with Air/mist. Air of 1200 cfm, fluid of 6 bph and 1 gph foamer. Clean out to pbt @ 8470'. Safety meeting. Pull out to 5900'. Secure location and shut down.

11/30/2005 07:00 - 11/30/2005 15:00

Last 24hr Summary

Safety meeting. Run in to 6500' and unload the well. Unloaded 25 bbls of fluid with good sand returns. Run down and tag bottom @ 8465'. (5' fill) Discuss with Moody. Land tubing @ 8424'. Ran 139 jts. with slim hole collars and 128 with regular collars and one 10' pup jt. Rig down floor and tongs. Nd bop and nu well head. Secure location and shut down. Did not rig down because of wind conditions.