

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMSF-079192	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 28-6 Unit NMNM 78412C	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-6 Unit NMNM 78412C	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #123M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SEC. 16, T28N, R6W, NMPM SESE 230' FSL, 940' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-29575	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 16 T28N, R6W, NMPM	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
14. PERMIT NO. DATE ISSUED		15. DATE SPUNDED 10/30/05	
16. DATE T.D. REACHED 11/3/05		17. DATE COMPL. (Ready to prod.) 12/16/05	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6459' GL, 6471' KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7778'		21. PLUG, BACK T.D., MD & TVD 7777'	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7550'-7760' Dakota		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3# H-40	142'	12 1/4"
7	20# J-55	3496'	8 3/4"
6 1/4"	10.5# J-55	7778'	4 1/2"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
157 cu ft		TDC = 0	
1102 cu ft		TDC = 0	
637 cu ft		TDC = 2250	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
2 3/8"		7659'	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	7659'		
31. PERFORATION RECORD (Interval, size and number)			
2 spf .34" dia. 7760' - 7664' = 48 holes 1 spf .34" dia. 7647' - 7550' = 27 holes 75 holes total			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7550'-7760'		Acidize w/10 bbls 15% HCL	
		Frac w/2394 bbls slickwater, 40,000# 20/40 TLC Sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 12/16/05		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 12/12/05		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 1 hour	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL
FLOW. TUBING PRESS. SI 577	CASING PRESSURE 447	GAS-MCF	WATER-BBL
CALCULATED 24-HOUR RATE		GAS-OIL RATIO	
0		600 mcf	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Goni Clark TITLE Senior Regulatory Specialist

DATE 12/20/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

17. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2527'	2617'	White, cr-gr ss.	Ojo Alamo	2527'	
Kirtland	2617'	3080'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2617'	
Fruitland	3080'	3295'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3080'	
Pictured Cliffs	3295'	3921'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3295'	
Huerfanito Bentonite*	3921'	4273'	White, waxy chalky bentonite	Chacra	4273'	
Chacra	4273'	4873'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliffhouse	4873'	
Cliff House	4873'	5139'	ss. Gry, fine-grn, dense sil ss.	Menefee	5139'	
Menefee	5139'	5500'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5500'	
Point Lookout	5500'	6010'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6010'	
Mancos	6010'	6713'	Dark gry carb sh.	Gallup	6713'	
Gallup	6713'	7444'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7444'	
Greenhorn	7444'	7511'	Highly calc gry sh w/thin lmst.	Graneros	7511'	
Graneros	7511'	7549'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7549'	
Dakota	7549'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)