

# NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

## NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: OMLER A Well No.: 3E

API Number: 30-045-24080 Unit Letter: O Section 26 Township: 28N Range 10W

	Name of Formation or Reservoir	Production Type ( Oil or Gas )	Production Method ( Flow or Art. Lift )	Production Medium ( Tbg or Csg )
Upper Zone	Chacra	Gas	Flow	Csg
Lower Zone	Dakota	Gas	Art.	Tbg

### INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES

Upper Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? ( Yes or No )
	10/05/05	1:30pm	tbg-120, csg 120	tbg-174, csg-174	yes
Lower Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? ( Yes or No )
	10/05/05	1:30pm	120	173	yes

### BUILDUP DATA

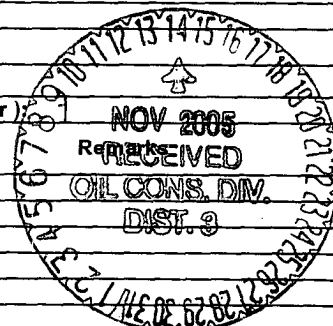
Date	Elapsed Time Since Shut-In	Pressure		Remarks
		Upper	Lower	
10/24/05	19 days	174	173	

### FLOW TEST #1

Commenced at ( Date, Hour ):		10-24@2pm		Zone Producing ( Upper or Lower ):		Upper
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	
10-24, @ 1:30	30min.	25	165	0	0	blew well to pit tank, line pressure to high. csg dropped to 155

### FLOW TEST #2 ( If first flow test fails. )

Commenced at ( Date, Hour ):				Zone Producing ( Upper or Lower ):		
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	



### FLOW TEST DATA

Gas Measurement (MCFD) based on:	EFM Orifice Meter	X	Dry Flow Meter		Turbine	
Oil Measurement (BOPD) based on:	Tank Gage	X	PDM	LACT	GOR	

Remarks

*Failed*

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ Date \_\_\_\_\_ Operator ConocoPhillips Company

New Mexico Oil and Gas Commission By D. R. Bowman

By \_\_\_\_\_ Title MSO

Title \_\_\_\_\_ Date \_\_\_\_\_ Date 10/24/05