

NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: OMLER A Well No.: 3E

API Number: 30-045-24080 Unit Letter: O Section 26 Township: 28N Range 10W

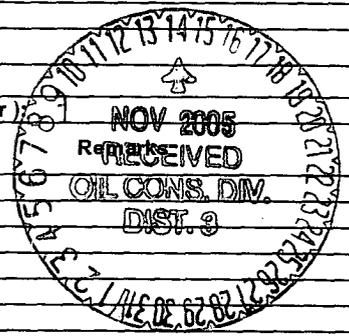
	Name of Formation or Reservoir	Production Type (Oil or Gas)	Production Method (Flow or Art. Lift)	Production Medium (Tbg or Csg)
Upper Zone	Chacra	Gas	Flow	Csg
Lower Zone	Dakota	Gas	Art.	Tbg

INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES					
Upper Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	10/05/05	1:30pm	tbg-120, csg 120	tbg-174, csg-174	yes
Lower Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	10/05/05	1:30pm	120	173	yes

BUILDUP DATA				
Date	Elapsed Time Since Shut-In	Pressure		Remarks
		Upper	Lower	
10/24/05	19 days	174	173	

FLOW TEST #1						
Commenced at (Date, Hour):		10-24@2pm		Zone Producing (Upper or Lower):		Upper
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	
10-24, @ 1:30	30min.	25	165	0	0	blew well to pit tank, line pressure to high. csg dropped to 155

FLOW TEST #2 (If first flow test fails.)						
Commenced at (Date, Hour):				Zone Producing (Upper or Lower):		
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	



FLOW TEST DATA							
Gas Measurement (MCFD) based on:	EFM Orifice Meter	X	Dry Flow Meter		Turbine		
Oil Measurement (BOPD) based on:	Tank Gage	X	PDM	LACT	GOR		

Remarks: Failed

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Approved _____ Date _____ Operator ConocoPhillips Company
 New Mexico Oil and Gas Commission By D. R. Bowman
 By _____ Title MSO
 Title _____ Date _____ Date 10/24/05