UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

a.	Type of Work	DEC 9 TH Z Z.	5. Lease Number	
	DRILL	RECEIVED	NMSF-078945	
	0.77		Unit Reporting Numl 。 ルかいか-078417	oer A-M√
	Type;of Well	O FARMINGTON NA	6. If Indian, All. or Tribe	
	GAS			E.V.
	Operator		7. Unit Agreement Nam	JA
	BURLINGTON	1) (2)
	RESOURCES Oil & Gas Company		1	EON.
	Address & Phone No. of Operator		8. Farm or Lease Name	
	PO Box 4289, Farmington, NM	87499	San Juan 29-7	Uniter
	/FOE\ 206 0FOO		9. Well Number	٠٩٤٠,
	(505) 326-9700		#34B /	
	Location of Well		10. Field, Pool, Wildcat	
	1395' FNL, 440' FWL	Blanc	co Mesaverde/Basin	
	Latitude 36 ^o 45.48534'N, Longi	+1170 1070 24 0020	11. Sec., Twn, Rge, Mer	· (NMPM)
	Lacitude 30 43.48334 N, Longi	.cude 10/- 34.9933	API # 30-045-039-2	On CON
			037-2	-1100
	Distance in Miles from Nearest Town		12. County	13. State
	21.2 miles to Blanco, NM Post	Office	Rio Arriba	NM
	Distance from Proposed Location to Near	est Property or Lease Li	ine	
	440′		·	
.	Acres in Lease		17. Acres Assigned to	
			W/2 -317 : 8 3 3/6 : 7	acres
	Distance from Proposed Location to Near	est Well, Drig, Compl, o		e
	1062'			
	Proposed Depth		20. Rotary or Cable To	ols
	7471,'		Rotary	
	Elevations (DF, FT, GR, Etc.)		22. Approx. Date Work	will Start
	6155, GR			
	Proposed Casing and Cementing Program			
•	See Operations Plan attached			
	bee operations from according	<u>•</u>		•
	LANGE (VO)	\mathcal{L}	10-1	7 05
•	Authorized by:	·		1-00
	Regulatory Special	.1ST 	Date	
	- 10	APPROVAL DA	\TE	
ERM!	INU. —	WE LIGAME DE	··-	15
ERMI	INO.	17-1		
	OVED BY DIMONBOOK	TITLE AFM	DATE _	12/20

States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

NO HPA NOTIFICATION NEEDED UNDER ORDER R-8768F.

NMOCI

ORILLING OPERATIONS AUTHORIZE. ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

This action is subject to technical and procedural review pursuant to 43 CFR 3165.4, and appeal pursuant to 43 CFR 3165.4.

DISTRICT 1 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised June 10, 2003

DISTRICT 11 1301 W. Grand Ave., Artesia, N.M. 88210

UL or lot no. | Section | Township

Range

Lot Idn

DISTRICT III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office
State Lease — 4 Copies
Fee Lease — 3 Copies

East/West line

1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV.
1220 South St. Francis Dr., Santa Fe, NM 87505

7005 DEC 9 PM 2 21

Feet from the

☐ AMENDED REPORT

County

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	2 Pool Code	010 FAKMING Pool Name	
30-039-0	M 65 71629/71599	Blanco Mesaverde/Basin Dakota	
*Property Code	⁵ Pr	⁶ Well Number	
7465	SAN JU	UAN 29-7 UNIT	34B
OGRID No.	° O _I	perator Name	⁹ Elevation
14538	BURLINGTON RESOURCE	CES OIL & GAS COMPANY LP	6155

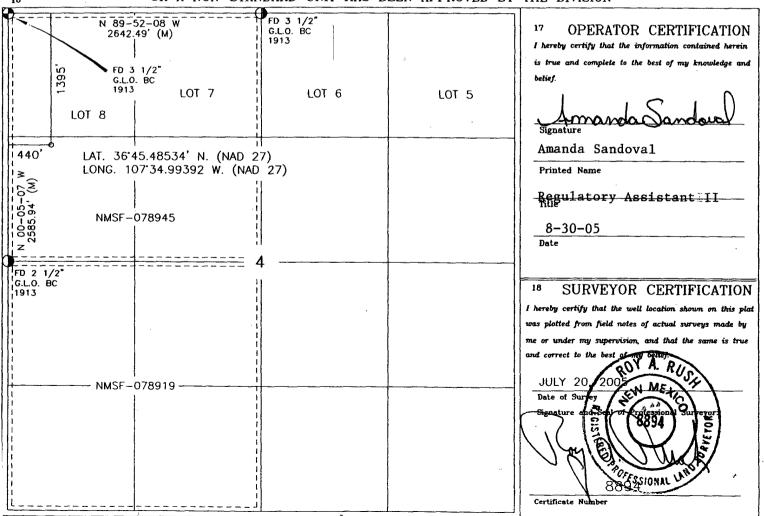
10 Surface Location

North/South line

Feet from the

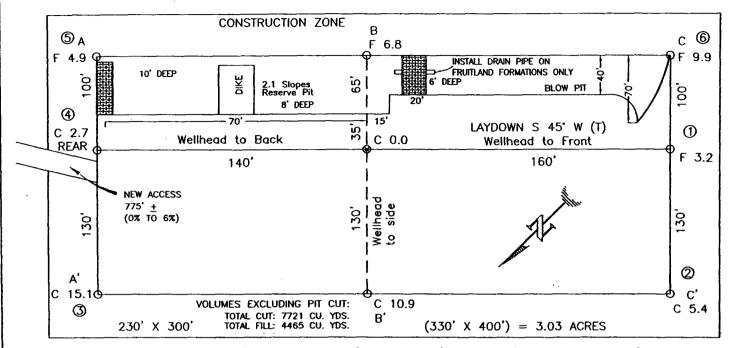
Dedicated Acr	, .7		13 Joint or	Infill	¹⁴ Consolidation C	Code	¹⁶ Order No.		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	; :	East/West line	County
¹¹ Bottom Hole Location If Different From Surface									
E	4	29-N	7~W		1395	NORTH	440	WEST	RIO ARRIBA

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



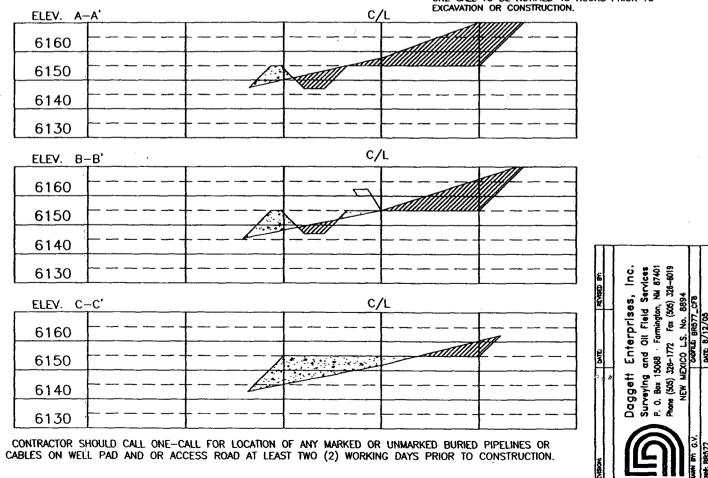
Submit 3 Copies To Appropriate District	State of New Mexico	For	m C-103		
Office District I	Energy, Minerals and Natural Resources		ay 27, 2004		
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-045 2977	25		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease	50		
District III	1220 South St. Francis Dr.	STATE FEE	7		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
District IV	Sama Pe, 14W 67505	NMSF-078945			
1220 S. St. Francis Dr., Santa Fe, NM 875					
	ES AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION		San Juan 29-7 Unit			
PROPOSALS.)	,				
1. Type of Well:		8. Well Number			
Oil Well Gas Well X	Other	34B			
2. Name of Operator	OURCES OIL & GAS COMPANY LP	9. OGRID Number 14538			
3. Address of Operator	DURCES OIL & GAS COMITAINT ET	10. Pool name or Wildcat			
	EET, FARMINGTON, NM 87402	Blanco Mesaverde/Basin Dakota			
4. Well Location					
Unit Letter <u>E</u> : :	1395 feet from the North line and Township 29N Range 7W	440 feet from the <u>West</u> line NMPM County Rio Ar			
	Township 29N Range 7W Elevation (Show whether DR, RKB, RT, GR, etc.)	NOTEN COUNTY RIGHT			
	6155'				
Pit or Below-grade Tank Application	X or Closure		>200'		
Pit type New Drill Depth to Grounds	vater >100' Distance from nearest fresh water well	>1000' Distance from nearest surface water	<1000'		
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Material			
12 Check	Appropriate Box to Indicate Nature of No	tice Report or Other Data			
	NTENTION TO:	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIA		SING [7		
TEMPORARILY ABANDON		ICE DRILLING OPNS. P AND A	3 H		
PULL OR ALTER CASING	⊢⊸ I	CEMENT JOB			
OTHER: New 1	DUIL DIA	_			
	Drill Pit X OTHER: ed operations. (Clearly state all pertinent details, and				
*	ed operations. (Clearly state all pertinent details, and). SEE RULE 1103. For Multiple Completions: Atta	- , - ,			
or recompletion.	y. DEE ROLL 1103. 1 of Multiple Completions. Atta	on wendore diagram of proposed completion			
•					
Burlington Resources proposes to co	onstruct a new drilling pit and an associated vent/flare	pit. Based on Burlington's interpretation of the	e		
	e new drilling pit will be a lined pit as detailed in Buri				
	ber 11, 2004 on file at the NMOCD office. A portion				
	risk ranking criteria. Burlington Resources anticipate	s closing these pits according to the Drilling / V	Vorkover		
Pit Closure Procedure dated August	2, 2004 on file at the NMOCD office.				
·					
Thompsey contife that the information of	ove is true and complete to the best of my knowledge	- Al-Al-C ve a account			
	sed according to NMOCD guidelines, a general permit		7		
A A	/ A a	or an (attached) afternative OCD-approved plan			
SIGNATURE \ JIM (V	Lark TITLE Re		20/2005		
		2/11/2			
* - · ·	ni Clark E-mail address: <u>iclark@</u>	br-inc.com Telephone No. 505-326	⊢9700		
For State Use Only	A. / DEPLITY CO.	& GAS INSPECTOR, DIST. 43 JAN	0 5 2000		
APPPROVED BY			י ע אַ צעטונ		
	TITLE				
Conditions of Approval (if any):	TITLE	DATE			

BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 29-7 UNIT NO. 34B, 1395 FNL 440 FWL SECTION 4, T-29-N, R-7-W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO GROUND ELEVATION: 6155, DATE: JULY 20, 2005



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW \sim 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE: DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.



OPERATIONS PLAN

Well Name:

San Juan 29-7 Unit #34B

Location:

1395' FNL, 440' FWL, Sec 4, T29N, R7W

Rio Arriba County, NM

Latitude 36° 45.48534'N, Longitude 107° 34.99392'W

Formation:

Blanco Mesaverde/Basin Dakota

Total Depth:

7471

Logging Program: See San Juan 29-7 Unit Master Operations Plan

Mud Program: See San Juan 29-7 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Is	nterval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0' -	3277	7"	20.0#	J-55	733	cu.ft
6 1/4	0' -	7471	4.5"	10.5/11.6#	J-55	571	cu.ft

Tubing Program: See San Juan 29-7 Unit Master Operations Plan

- * The Mesaverde and Dakota formations will be completed and commingled.
- * The West half of Section 4 is dedicated to the Mesaverde and the Dakota formation in this well.
- * Gas is dedicated.

Drilling Engineer

Date

*Assumption

Lewis

100