District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

E-mail Address: Pthompson@br-inc.com

12/19/05

Phone: 505-326-9530

Date:

1301 W. Grand. <u>District III</u> 1000 Rio Brazos	•	-		210		Oil Conservation Division						Subm	it to Appr	opriate District C 5 C	
District IV	1220 South St. Francis Dr. Santa Fe, NM 87505										_				
1220 S. St. Fran	cis Dr., S I.						-	M 87303 AND AU	THA	D17 A	TION	ΤΩ '		AMENDED REP	OR
¹ Operator n				LOI FU	IN ALI	2011	ABLE	AND AC	1110		ID Nun		IIAIIO	IOKI	
Burlington F PO Box 4289	Resources			Company	LP			14538 3 Reason for Filing Code/ Effective Date							
Farmington,		199								Reas	on for F		ode/ Effec Well	ctive Date	
⁴ API Numb 30 - 045-		Basin Fruitland Coal				⁶ Pool Code 71629									
⁷ Property Code ⁸ Property					•						⁹ Well Number				
11. 10 Su	ocatio	m				Eagle	е						#750S		
Ul or lot no. Section D 16			ownship Range Lot.I			n Feet from the 665'		North/South Line North				East/ West	West line	County San Juan	
¹¹ Bo	ttom H	ole L	ocatio)n	L	1		·		<u> </u>				I	
UL or lot Sectiono.		Town	nship	Range	Lot Idn	Lot Idn Feet		North/Sou	ith line Feet from		om the	East/West line		County	
12 Lse Code F		ucing Me Code				¹⁵ C-129 Pern		nit Number	r 16 C-129		Effective Date		¹⁷ C-1	29 Expiration Da	te
III. Oil	and Ga		nspoi	rters		<u> </u>			<u></u>						
¹⁸ Transpor OGRID	ter		¹⁹ Trai	nsporter l ıd Addres			²⁰ F	²⁰ POD		/G	²² POD ULSTR Location and Description				
9018		Giant Industries					C			,	VEVEVENTO				
											13 150/8 D				
14538		Burlington Resources							-	JAN 2006					
								1829.3			8283	RECEIVED REC			
											RECEIVED AND AND AND AND AND AND AND AND AND AN				
												<u> </u>	12 17 17 El		
						į									
IV. Pro	duced \	Water			-,										
²³ POD			²⁴ POI) ULSTR	Location	and .	Description	on							
V. Well															
²⁵ Spud Date 7/5/05		²⁶ Ready Date 12/14/05			²⁷ TD 3810'		²⁸ PBTD 3808'		²⁹ Perforat 3426' – 37			3'			
³¹ H	ole Size	e ³² Casing & Tubin					g Size 33 Depth			<u>Set</u>			34 Sacks Cement		
12	-1/4"	9	9-5/8", 32	2.3#, H-40	&C					114 sx					
8-	7", 20#, J-55, S				T&C		3403'					505 sx			
				<u>,-</u>		_									
<u> </u>					3" , 4.7# J-55								·		
VI. We			Daling	ow. Doto	37	Test I	Doto I	38 70-	4 T on a	41L	39 703	n D		40 C P	
35 Date New Oil		³⁶ Gas Delivery Date SI				12/16/		³⁸ Test Leng 1 hr		····		g. Pressure 0 SI		⁴⁰ Csg. Pressur 570# SI	E
41 Choke S 2"	Size	⁴² Oil			1	⁴³ Water			⁴⁴ Gas 2481 MCF/D) 45)		7	46 Test Method pitot	<u>I</u>
⁴⁷ I hereby ce	rtify that	the rul	es of the	he Oil Co	nservation	Divi:	sion have			OIL C	ONSER	VATIO	N DIVISIO	ON .	
been complied						e is t	rue and			,					
complete to the best of my knowledge and befief. Signature:								Approved by: A. Villanueva							
Printed name: Philana Thompson								Title: DEPUTY ON & GAS INSPECTUR, DIST. 400							
Title:								Approval Date: JAN 0 5 2006							
Regulatory A	ssociate l	II							•	- 7 47 7	~ w &	~~U			