Submit 3 Copies 10 Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resourc	es May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL APÍ NO. 30-039-29622
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	N 30-039-29622 5 Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505-	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	56783	0. State on & Gas Bease No.
SUNDRY NO	TICES AND REPORTS ON WELLS 45	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPI	OSALS TO DRILL OR TO DEEPEN OR PLUG BACKETO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	التي التي التي التي التي التي التي التي
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 111N
2. Name of Operator	CONTRACTOR	9. OGRID Number 14538
Burlington Resources Oil & Ga	s Company LP	
3. Address of Operator 3401 E. 30 th Street, Farmington	NR 97402	10. Pool name or Wildcat
, , , , , , , , , , , , , , , , , , , ,	1, NM 8/402	Blanco MV/Basin DK
4. Well Location		
Unit Letter K :	2590 feet from the South line and	
Section 2	Township 27N Range 05W	NMPM County Rio Arriba
	11. Elevation (Show whether DR, RKB, RT, G	rk, etc.)
Pit or Below-grade Tank Application		
	terDistance from nearest fresh water wellDi	
Pit Liner Thickness: mi	l Below-Grade Tank: Volume bb	ols; Construction Material
12. Check	Appropriate Box to Indicate Nature of N	otice, Report or Other Data
NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	-	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	<u> </u>	EMENT JOB
	& Cementing 🗵 OTHER:	⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
of starting any proposed vor recompletion.	work). SEE RULE 1103. For Multiple Completion	ons: Attach wellbore diagram of proposed completion
or recompletion.		
12/16/05 Drill to intermediate TD	3911'. Circ hole clean. TOOH.	
12/18/05 TIH w/95 jts 7" 20# J-55 LT&C csg set @ 3963'. Stage 1: Cmted w/19 sxs Premium Lite cmt w/ .25 pps celloflake, 3%		
calcium chloride, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (57 cu ft). Lead w/30 sxs Premium Lite w/3% calcium chloride, .25 pps		
celloflake, 5 pps LCM, 0.4% SMS, 0.4% fluid loss (64 cu ft). Tail w/90 sxs Type III cmt w/.1% calcium chloride, .25 pps celloflake, .2%		
fluid loss (124 cu ft). Displace w/40 bbls water. Circ 15 bbls cmt to surface. Stage 2: Cmtd w/19 sxs Premium Lite cmt w/ 3% calcium		
chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (57 cu ft). Tail w/403 sxs Premium Lite cmt w/3% calcium		
chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (858 cu ft). Displace w/115 bbls water. Circ 35 bbls cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min. OK. Drilling ahead.		
	· •	
12/22/05 Drill to TD @ 8138'. B	5# J-55 ST&C csg set @ 8136'. Cmtd w/9 sxs Pr	omissm Lite amt vv/ 25 mms calleflate
		te w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1,
	ed w/129 bbls water. ND BOP. NU WH. RD. Ri	
•		6
PT will be done upon complete	on.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE DUC	Clark TITLE Senior F	Regulatoary Specialist DATE 1/4/06
Type or print name Joni Clark	E-mail address: jclark@br-inc.c	Talanhana Na 505 227 0701
For State Use Only	E-mail address: jclark@br-inc.c	
1/ // 10		GAS INCOCTOR CHET A
APPROVED BY: H. Villa	nueva TITLE	GAS INSPECTOR, DIST. DATE

Conditions of Approval (if any):