Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OM. B:No. 1004-0137
Expires: March 31, 2007

5.	Lease	Segial	No.
	NM	MM-	0560223

. 1	Indian,	Allottee or	Tribe Nan

	this form for propa			' /	an, Allottee or Tribe Name			
abandoned s	well. Use Form 316	0-3 (APD) for s	uch proposals.	0 10				
Submit in ti	RIPLICATE- Othe	r instructions o	ileverse side		or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well	Gas Well	Other	RE	CEIVED N/A	f 1 M.			
2 Name of Operator	leinel Lenel		070 FAR	HINGTON GAL	lame and No. LEGOS FED 26-12-19#1S			
2. Name of Operator POGO PRO	ODUCING CO.			9. API V				
3a. Address PO BOX 10340 I	MIDLAND, TX. 78716	3b. Phone N 432-685-8	o. (include area code 1100	,	5-31985 and Pool, or Exploratory Area			
4. Location of Well (Foolage, Sec	., T., R., M., or Survey Desc	ription)			N FRUITLAND COAL			
750' FNL & 1260' FEL-SEC	19-T26N-R12W			11. Count	y or Parish, State			
				SAN	JUAN, NEW MEXICO			
12. CHECK A	APPROPRIATE BOX(ES) TO INDICATE	NATURE OF N	OTICE, REPORT, C	OR OTHER DATA			
TYPE OF SUBMISSION			TYPE OF A	CTION				
	Acidize	П Деереп	∠ Pro	duction (Start/Resume)	Water Shut-Off			
Notice of Intent	Alter Casing	Fracture T		clamation	Well Integrity			
Subsequent Report	Casing Repair Change Plans	New Cons Plug and A		complete mporarily Abandon	Other DRILLING &			
Final Abandonment Notice	Convert to Inject	F1		ter Disposal				
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10-21-05 DRILL 8-3/4" SURF HOLE TO 145'. RUN 7" 20# J-55 CSG TO 139' & CMT w/.75 SX CLASS "B" 15-6 PPG & 1.18 CuFt/Sx. CIRC TO SURFACE. WOC. 10-22-05 NUBOP & TEST. DRILL OUT SURF & CONT DRLG 6-1/4" HOLE. 10-23-05 TD WELL @ 1320'. 13:40 10-23-05. 10-24-05 LOG WELL SP-GR-CAL-SD-DSN-MICRO. RUN 4-1/2" 10.5# J-55 CSG & LAND @ 1289' KB. FLOAT @ 1250' KB. CMT CSG w/.75 SX "B" 12.5 PPG 2.06 CuFt/Sx LEAD & 80 SX "B" 15.6 PPG 1.18 CuFt/Sx TAIL & CIRC TO SURF. 11-01-05 RUN BOND LOG. PERFORATE FRUITLAND COAL INTERVALS 1097'-1100' & 1113'-1128'. 4 SPF. 72 HOLES. 0.38' EHD. 11-10-05 FRAC WELL w/.50 GAL 15% HCl & 64.9 MGAL X-LINK GEL & 140M LB 20/40 BRADY SAND. 11-15-05 RIG UP SERVICE UNIT & CLEAN OUT FRAC SAND. 11-19-05 LAND 2-3/8" TBG @ 1132'. RUN RODS & PUMP. INSTALL PUMPING UNIT. 12-09-05 START PROD TEST @ 13:40. 12-10-05 24 HR TEST RESULTS. STATUS PUMPING. CP 3 PSI. TP 0 PSI. PUMP 40 BW & GAS TSTM.								
14. I hereby certify that the fo Name (Printed/Typed)	oregoing is true and corre	ct	1		R PH.			
BRADLEY W	. SALZMAN		Title CONSUL	FANT	E ON OUST.			
Signature Bradle	en Waln	nan	Date	12/16/2005	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	THIS SPACE	FOR FEDERAL	OR STATE	OFFICE USE	ACCEPTED FOR RECURL			
Approved by			Title		Date DFC 2 9 2005			
Conditions of approval, if any, are attached. Approval of this notice does not w			nt or		1 020 / 2000			
certify that the applicant holds le which would entitle the applicant			ease Office		FARMINGIUM FIELD OFFICE			
	Fitle 43 U.S.C. Section 1212,	make it a crime for any	person knowingly r within its jurisdict	and willfully to make to a	any department or agency of the United			

(Instructions on page 2)