Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OM B No. 1004-0137 Expires: March 31, 2007
Expires: March 31, 2007

5.	Lease Serial No.
	NMNM01364

6.	If Indian	, Allottee	or Trib	e Name

	is form for proposals to II. Use Form 3160-3 (A			6. If Indian	, Allottee or Tribe Name
SUBMIT IN TRIE	PLICATE- Other instr	ructions on rever	se side.	7. If Unit or NA 8. Well Nar	r CA/Agreement, Name and/or No.
2. Name of Operator Peoples Energ	d <u>based</u>	JA	N 2006	Gardne 9. API We	er 8A Ell No.
3a Address 909 Fannin, Ste. 1300 Houston,		3b. Phone No. (include 713-890-3600 CC	area code)		d Pool, or Exploratory Area Mesaverde
4. Location of Well (Footage, Sec., T. S31, T32N, R8W (C)	, R., M., or Survey Description) 1040 FNL, 1310 FWL	DIS DIS	7. 3	11. County	or Parish, State an, New Mexico
12. CHECK API	PROPRIATE BOX(ES) TO		A Company	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYF	E OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Sta Reclamation Recomplete Temporarily Ab Water Disposal	·	Water Shut-Off Well Integrity ✓ Other Intermediate
Attach the Bond under which the following completion of the invo	tionally or recomplete horizontally work will be performed or proviously lived operations. If the operation is al Abandonment Notices shall be to	y, give subsurface location de the Bond No. on file w results in a multiple comp	ns and measured and true with BLM/BIA. Require eletion or recompletion in	e vertical depth d subsequent r a new interva	ork and approximate duration thereof is of all pertinent markers and zones. eports shall be filed within 30 days il, a Form 3160-4 shall be filed once in completed, and the operator has
Ran 1 centralizer 10 ft abov surface casing shoe. Ran 6 t Stage: 1, Lead, 100 sks G/T WOC 4 hrs. Stage: 1, Tail, 50 sks 50/50 t	to 3831' and ran 7", K-55 23% ve shoe (latch over stop ring) turbalizers, ran 1 turbalizer f XI 25:75 Blend w/ .25#/sk D2 G:Poz 2% Gel, .25#/sk D29, 5 XI 25:75 Blend w/ .25#/sk D2 o surface WOC 12 hrs.	1 centralizer at top of from the top of Ojo Ali 9, 3% D79, .2% D46, : #/sk D24, 1% S-1, .15°	2nd, 4th, 6th, 8th, & imo to top of Kirtlan 5#/sk D24. Yield 2.11 % D65. Yield 1.26, d	10th jt. 1 cer d Shale. , density 11. ensity 13.5 #/	7 #/gal /gal

11/12/05 - Pressure tested casing to 1000 psi for 30 mins. Test BOP to 1000 psi. Held OK.			.	
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14. Thorselve contifer that the foresteering in three and connect				_
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1 .	M O M	د	
Melissa Betoni	Title Production Assistant/Consultant	errep.	C	
Signature Signature	Date 12/08/05	<u> </u>	ယ်	
VOCC- 1				

Date Date	(408/05	
THIS SPACE FOR FEDERAL OR	STATE OFFICE USE	ACCEPTED FOR RECORD
		ACCEPTED FOR ILLUDITO
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or		DEC 2 0 2005
certify that the applicant holds legal or equitable title to those rights in the subject lease	Office	
which would entitle the applicant to conduct operations thereon.	<u></u>	FAHMING UN FIELD UFFICE
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person States any false, fictitious or fraudulent statements or representations as to anymatter within	knowingly and willfully to make to a its jurisdiction.	

(Instructions on page 2)