

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED REPORT

Sundry Notices and Reports on Wells
005 DEC 19 PM 4 09

RECEIVED
070 FARMINGTON NM

a
1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

2510' FNL, 1150' FWL, Sec.18, T-29-N, R-8-W, NMPPM

5. Lease Number
NMSF-078414-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Lively 26M

9. API Well No.
30-045-33095

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Well Csg & Cmt

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11/04/05 MIRU Aztec #711. NU BOP, PT csg to 600 psi, OK.

11/05/05 TIH w/8-3/4" bit. Tag cmt @ 126'. Drill to Int TD @ 5006'. Circ hole clean.

11/10/05 TIH w/87 jts 7", 20#, J-55, St& C csg and 28 jts 7", 23#, J-55, LT & C set @ 4955'. Preflush w/10 bbls gel wtr, 2 bbl FW. Cmt w/18 sxs Scavenger (54 CF, 10 bbls slurry) w/3% Cacl, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Lead w/246 sxs Premium Lite cmt (524 cu ft, 93 bbls slurry) w/3% Cacl, .25 pps celloflake, 6.25 pps LCM-1, .1% FL-52, .4% SMS. Tail w/90 sxs (124 cu ft 22 bbls slurry) w/1% cacl, .25 pps celloflake, .2% FL-52. Displace w/198 bbls fresh water.

11/11/05 Open stage tool, circ 20 bbl cmt. Pump second stage w/10 bbl wtr, 10 bbl mud clean Pump 18 sxs (54 CF, 10 bbl slurry) Scavenger Cmt w/3% CD-32, .25 PPS celloflake, 6.25 pps LCM1, 1% FL52. Lead w/338 sxs Premium Lite Cmt (720 CF, 128 bbl slurry) w/3% Calc, .25 PPS celloflake, 5 pps LCM-1, 4% FL-52, 4% SMS. Displace w/106 bbl wtr. Circ 20 bbls cmt to surface. Close stage tool. ND. WOC. Install "b" section.

11/12/05 PT csg for 30 min @ 1500#, OK. TIH w/6-1/4" bit, tag cmt @ 4857'. Drill cmt & float collar to TD @ 7649' on 11/14/05. Circ hole.

11/15/05 TIH w/162 jts 4.5", 10.50#, J-55, ST&C and 17 jts 4.5" 11.6, J-55, LT&C csg set @ 7660'. Preflush w/20 bbls gel wtr, 2 bbls water. Cmt w/9 sxs Scavenger (27 cu ft 5 bbls slur: w/3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tail w/186 sxs Premium lite cmt (368 cu ft, 66 bbls slurry) w/.25 pps celloflake, 3% CD-32, 6.25 pps LCM-1, 1% FL-52. Displace with 10 bbls sugar WOC. Will show casing PT & TOC on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Francis Sand

Title Regulatory Specialist Date 12/19/05

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
fsb

DEC 21 2005

FARMINGTON FIELD OFFICE
BY JB NMOCD