

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED COPY

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

660' FSL, 1995' FWL, Sec. 21, T-30-N, R-10-W, NMMP

Lease Number
NMSF-078204

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Sunray D 1N

9. API Well No.
30-045-33110

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report

Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

☐ Final Abandonment

Altering Casing

Conversion to Injection

☒ Other Csg & Cmt

13. Describe Proposed or Completed Operations

7" Csg

11/16/05 MIRU Bearcat #4. NU BOP. PT csg to 600 psi for 30 Min, OK. TIH w/8 7/8" bit, tag @ 135'. Drill Out cmt & csg shoe to intermediate TD @ 4895'.

11/22/05 Circulate hole & condition mud. TIH w/26 jts 7", 23#, J-55 and 82 Jts 20#, J-55, St&C csg landed @ 4888'. 1st Stage: Preflush w/ 10 bbls wtr, 10 bbls mudflush, 10 bbls wtr. Pump 19 sxs Scavenger cmt (57 cu ft 10 bbls slurry) w/.05 pps D-29 Cellophane, 3% CD-32, 6.25 PPS LCM-1, 1% FL-52. Lead w/266 sxs premium Lite .25 pps Celloflake, 3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tail w/90 sxs Type III cmt. Plug down @ 4:30 hrs. Open DV Tool, circulate 40 bbls cmt. Circulate Between stages.

11/23/05 2nd Stage: Preflush w/10 bbls fresh wtr, 10 bbls mudflush, 10 bbls wtr. Cmt w/19 sxs Scavenger cmt (57 cu ft, 10 bbls slurry), .05 pps D-29 cellophane, 3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tail w/311 sxs Premium Lite (662 cu ft, 118 bbls slurry). Bump plug @ 934 hrs. Circulate 57 bbls cmt to reserve pit. ND, install "B" section wellhead. PU BHA and Drill pipe to top of DV tool @ 2410'. Drill DV Tool.

4 1/2" Csg

11/25/05 PT csg to 1500#, OK. Drill float collar, cmt and float shoe to TD @ 7540' on 11/26/05. Circ hole.

11/26/05 TIH w/157 jts 4.5", 10.5#, J-55, ST & C csg and 19 jts 11.60# LT & C csg landed @ 7536'. Preflush w/10 bbls chem. wash, 2 bbls fw. Cement w/9 sxs Scavenger Premium Lite (27 cu ft, 5 bbls slurry) w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tail w/184 sxs Premium Lite Cmt (364 cu ft, 64 bbls slurry) w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1, 1% FL-52. Plug down @ 6:00 hrs on 11/26/05. WOC. Will show casing PT & TOC on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bond Title Regulatory Specialist Date 12/02/05

fsb

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 21 2005

FARMINGTON FIELD OFFICE

BY

MMOCD