

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-10:</b> Revised June 10, 2001  WELL API NO. 30-045-33152 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>	
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1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL    OVER                BACK    RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name  Eagle  8. Well No. #750 S  9. Pool name or Wildcat Basin Fruitland Coal (71629)
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2. Name of Operator Burlington Resources LP					
3. Address of Operator PO Box 4289 Farmington, NM 87499					
4. Well Location Unit Letter <u>D</u> : 665' Feet From The <u>North</u> Line and 1125' Feet From The <u>West</u> Line  Section <u>16</u> Township <u>32N</u> Range <u>9W</u> NMPM      County <u>San Juan</u>					

10. Date Spudded 7/5/05	11. Date T.D. Reached 11/18/05	12. Date Compl. (Ready to Prod.) 12/14/05	13. Elevations (DF& RKB, RT, GR, etc.) KB- 6917' GL- 6905'	14. Elev. Casinghead
15. Total Depth 3810'	16. Plug Back T.D. 3808'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By No	18. Intervals Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal (3426' to 3723')				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None			22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40, ST&C	144'	12-1/4"	114 sx	10 bbls
7"	20#, J-55, ST&C	3403'	8-3/4"	505 sx	36 bbls

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2" 15.5# K-55	3378'	3810'			2-3/8" 4.7#, J-55	3773'	None

26. Perforation record (interval, size, and number) Pre-perf'd liner 3468' - 3426', 3532' - 3490', 3659' - 3638', 3723' - 3702'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3426' - 3723'</td> <td>Natural &amp; Energized Surges</td> </tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3426' - 3723'	Natural & Energized Surges		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
3426' - 3723'	Natural & Energized Surges						

28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump			Well Status (Prod. or Shut-in) SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/16/05	1 hour	2			90 MCF		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCFD	Water - Bbl.	Oil Gravity - API - (Corr.)	
SI-65# w/ rods	SI-182#			2148 MCF/D			

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold	Test Witnessed By
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30. List Attachments
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature <i>Philana Thompson</i> E-mail Address Pthompson@br-inc.com	Printed Name Philana Thompson	Title Regulatory Associate II	Date 12/19/05

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2351'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland 2439'	T. Penn. "C"
		T. Fruitland 3430'	
B. Salt	T. Atoka	T. Pictured Cliffs 3728'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2351'	2439'		White, cr-gr ss.				
2439'	3430'		Gry sh interbedded w/tight, gry, fine-gr ss.				
3430'	3728'		gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.				
3728'			Bn-Gry, fine grn, tight ss.				