

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2265' FSL, 1725' FWL, Sec. 1, T31N, R12W, NMPM

5. Lease Number
NMSF-077648

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Davis 13M

9. API Well No.
30-045-33157

10. Field and Pool
Blanco Mesaverde/Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Casing Report	

13. Describe Proposed or Completed Operation

12/2/05 MIRU. NU BOP. PT BOP & csg to 600 psi/30 min. OK. Drilling ahead.
12/5/05 Drill to intermediate TD @ 4935'. Circ hole clean. TOOH.
12/6/05 TIH w/122 jts 7" 20# J-55 ST&C csg set @ 4930'.
12/7/05 Cmtd w/19 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (57 cu ft). Lead w/608 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (1295 cu ft). Tail w/90 sxs Type III cmt w/1% calcium chloride, .25 pps celloflake, 0.2% fluid loss (124 cu ft). Displace w/196 bbls wtr. Circ 26 bbls cmt to surface. WOC. PT BOP & csg to 1500 psi/30 mins. OK. Drilling ahead.
12/10/05 Drill to TD @ 7631'. Circ hole clean. TOOH. TIH w/178 jts 4 1/2" 10.5# J-55 ST&C csg set @ 7631'. Cmtd w/9 sxs Scavenger cmt w/6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (28 cu ft). Tail w/189 sxs Premium Lite HS FM cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (374 cu ft). Displace w/121 bbls wtr.
12/11/05 ND BOP. NU WH. RD. Rig released.

PT will take place during completion operations. Will show TOC on next report

14. I hereby certify that the foregoing is true and correct.

Signed *Joni Clark* Title Regulatory Specialist Date 12/19/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 21 2005

FARMINGTON FIELD OFFICE

BY *ab*

NMOCD