Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0137 Expires March 31, 2007

FORM APPROVED

5. Lease Serial No.

Jicarilla Contract 109 6. If Indian, Allottee or Tribe Name

SUNDRY	NOTICES	AND I	REPORTS	ON	WELLS
not use thi	s form for	propos	sals to drill	or to	re-enter an

Do abandoned well. Use Form 3160-3 (APD) for such proposals.

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				JJicarilla Apa	che
SUBMIT IN TRIPLICATE -	Other instructions	on reverse side		7. If Unit or CA/Ag	reement, Name and/or No
Type of Well Oil Well Gas Well Other 2. Name of Operator ENERGEN RESOURCES CORPORATION		3b. Phone No. (include are		8. Well Name and N Jicarilla F 9. API Well No.	1
3a. Address	30-039-06379				
 2198 Bloomfield Highway, Farmington Location of Well (Footage, Sec., T., R., M., or Survey 1650' FSL, 990' FWL, Sec. 21, T26N, 	Description)	<u> </u>		1	or Exploratory Area Pictured Cliffs
NW/SW	1001, 11.11.1			11. County or Paris	sh, State
	· · · · · · · · · · · · · · · · · · ·			Rio Arriba	NM
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, REP	ORT, OR OTHER	DATA
TYPE OF SUBMISSION		TYP	E OF ACTION		4444
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomplete	te 🗌	Well Integrity Other
Final Abandonment Notice	Change Plans Convert to Injecti	Plug and Abandon Plug Back	Temporari Water Dis	posal	
 Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recom Attach the Bond under which the work will be pe 	plete horizontally, give s	subsurface locations and meas	sured and true ve	rtical depths of all per	tinent markers and zones.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources plugged and abandoned the Jicarilla F #1 well on 11/19/05 asper the attached, procedure.



070 FARMINGTON NM

4. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title			
Vicki Donaghey	Regulatory Analyst			
Vicki Tomacher	Date 12/20/05	A TEPTED FOR BEATIND		
() THIS SPACE FO	OR FEDERAL OR STATE OFFICE U			
Approved by	Title	<u>рам 0 4 2006</u>		
Conditions of approval, if any, are attached. Approval of this notice detrify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	oes not warrant or Office	FARMENON FIELD OFFICE		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Energen Resources Corporation

Jicarilla F #1

November 18, 2005 Page 1 of 1

1650' FSL & 990' FWL, Section 21, T-26-N, R-5-W Rio Arriba County, NM Lease Number: Jicarilla Contract #109 API #30-039-06379

Plug and Abandonment Report

Notified BLM / NMOCD on 11/10/05

Work Summary:

11/11/05 Start rig and equipment to location; too muddy. SDFD 10 miles from location.

- 11/14/05 MOL and RU. Check well pressures: tubing 50#, casing 75# and bradenhead 0#. Blow down well. TOH and tally 100 joints 2.375" tubing, SN, 1 joint tubing and saw tooth collar. Round trip 5.5" gauge ring to 3017'. SDFD.
- 11/15/05 RIH with 5.5" DHS cement retainer and set at 3017'. Pressure test tubing to 1700#. Load casing with 60 bbls of water and circulate clean with additional 10 bbls of water. Attempt to pressure test casing; leak 1 bpm at 800#. Note: during test established blow out bradenhead.

Plug #1 with CR at 3017', spot 75 sxs Type III cement (99 cf) inside casing from 3017' up to 2276' to cover the Pictured Cliffs interval and the Fruitland, Kirtland and Ojo Alamo tops.

PUH and WOC. TIH and tag cement at 2413'. TOH with tubing. Attempt to pressure test casing 800#, bled down to 0# in 30 seconds. Note: during test establish blow out bradenhead. Perforate 3 squeeze holes at 1164'. SDFD.

11/16/05 RIH and set 5.5" PlugWell wireline cement retainer at 1114'. TIH with tubing and sting into retainer at 1114'. Attempt to pressure test casing, leak 1.5 bpm at 500#. Sting into retainer. Attempt to establish rate into squeeze holes; pressured up to 2000#. R. Velarde, JAT, approved procedure change.

Plug #2 with CR at 1114', spot 26 sxs Type III cement (34 cf) inside casing from 1114' up to 858' to cover the Nacimiento top.

TOH and LD tubing. Shut in well and WOC. RIH with wireline and tag cement at 881'. Perforate 3 squeeze holes at 151'. Establish circulation out bradenhead with 9 bbls of water and circulate well clean with additional 8 bbls of water.

Plug #3 mix and pump 63 sxs Type III cement (83 cf) down 5.5" casing and circulate good returns out bradenhead from 151' to surface. Shut in well and WOC. SDFD.

11/17/05. Open up well and found cement at surface. ND BOP. Dig out and cut off wellhead. Mix 20 sxs Type III cement and install P&A marker. RD and MOL.

R. Velarde, JAT representative, was on location.