

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
1b. TYPE OF WELL
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Benson-Montin-Greer Drilling Corp.

3. ADDRESS AND TELEPHONE NO.
4900 College Blvd. Farmington, NM 87401

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface 1770' FNL & 1105' FWL

At top prod. Interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

NM 023038

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Price Federal #1 (E-34)

9. API WELL NO.

30-039-29249

10. FIELD AND POOL OR WILDCAT

Basin Fruitland/Gavilan PC

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 34-T25N,R2W NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 10/01/04 16. DATE T.D. REACHED 12/17/04 17. DATE COMPL. (Ready to prod.) 4/5/05 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7248' GL 19. ELEV. CASINGHEAD 7248

20. TOTAL DEPTH, MD & TVD 3494 MD 21. PLUG BACK T.D., MD & TVD 3475 MD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY Surface-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3312-3361

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Triple Lithology Density Log, Array Induction Tool, Cement Bond Log & Micro Cylindrically Focused Log 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8/X-42	23#	825' 623'	12-1/4	440 sx to surface	
5-1/2/J-55	15.5#	3494 3482'	7-7/8	705 sx to surface	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8	3432
						N/A

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3312-3361	.41	108	3312-3361	Pumped 55,650 gallons Aqua-Safe X20, 125,260 #'s 20/40 Mesh Brady Sand.
				ATP - 885. AIR - 31.1 BPM
				ISIP - 725 PSI

33.* PRODUCTION							
DATE FIRST PRODUCTION 11/22/05				PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 11/22/05	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL. 3	GAS--MCF. 30	WATER--BBL. 80	GAS-OIL RATIO
FLOW. TUBING PRESS. NA	CASING PRESSURE 35	CALCULATED 24-HOUR RATE	OIL-BBL. 3	GAS--MCF. 30	WATER--BBL. 80	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared for test, waiting on pipeline connection

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Deedy Lumbel TITLE Production Technician

ACCEPTED FOR RECORD
Randolph
DEC 29 2005
FARMINGTON FIELD OFFICE
BY JB DATE 12/19/2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3033		trash water			
Kirtland	3235					
Fruitland Coal	3255		gas, oil, water			
Pictured Cliffs	3386					