

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

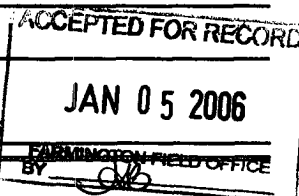
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		14. PERMIT NO.		DATE ISSUED	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		15. DATE SPUDDED 8/23/05		16. DATE T.D. REACHED 10/5/05	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		17. DATE COMPL. (Ready to prod.) 12/23/05		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-6220'; GL - 6208'	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit C (NENW), 845' FNL & 1775' FWL, At top prod. interval reported below SAME At total depth SAME		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2250'	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5, T29N, R11W, NMPM		21. PLUG, BACK T.D., MD & TVD 2246'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 1984' - 2018'		25. WAS DIRECTIONAL SURVEY MADE NO		26. LOGS Cased Hole Gamma Ray	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) FC - .32" holes 1984' - 2018' = 34' = 68 holes total		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1984' - 2018' AMOUNT AND KIND OF MATERIAL USED 717 bbls X-link gel w/85,100 # 20/40 Brady sand and 845,100 scf N2.	
33. PRODUCTION DATE FIRST PRODUCTION SI DATE OF TEST 12/22/05 FLOW. TUBING PRESS. SI - 0#		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) flowing HOURS TESTED 1 hr CHOKE SIZE 2" CALCULATED 24-HOUR RATE SI - 292#		WELL STATUS (Producing or shut-in) SI OIL-BBL 0 GAS-MCF 15.5 mcf WATER-BBL 0 OIL GRAVITY-API (CORR.) 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS This is a single producing FC well.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED Patsy Chilton TITLE **Sr. Regulatory Specialist**

DATE **12/29/05**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCED

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	703'	798'	White, cr-gr ss.	Ojo Alamo	703'	
Kirtland	798'	1760'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	798'	
Fruitland	1760'	2041'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1760'	
Pictured Cliffs	2041'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2041'	