

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMSF 078596A</b>							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator <b>Energex Resources Corporation</b>		7. Unit or CA Agreement Name and No.							
3. Address <b>2198 Bloomfield Highway, Farmington, NM 87401</b>		8. Lease Name and Well No. <b>Munoz 29-8-1 #2S</b>							
3a. Phone No. (include area code) <b>505-239-6800</b>		9. API Well No. <b>30-045-33028</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface <b>700' FNL, 1490' FWL NE/NW</b> At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory <b>Basin Fruitland Coal</b>							
14. Date Spudded <b>11/01/05</b>		11. Sec., T., R., M., or Block and Survey or Area <b>C-Sec. 01, T29N, R08W NMM</b>							
15. Date T.D. Reached <b>11/06/05</b>		12. County or Parish <b>San Juan</b>							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>12/20/05</b>		13. State <b>NM</b>							
17. Elevations (DF, RKB, RT, GL)* <b>6241' GL</b>									
18. Total Depth: MD <b>3165'</b> TVD		19. Plug Back T.D.: MD <b>3116'</b> TVD							
20. Depth Bridge Plug Set: MD <b>MD</b> TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR-SP Density</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	8.625"	24		328		175 sks			207 cu.ft.
7.875"	5.50"	15.5		3163'		553 sks			958 cu.ft.
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375"	3088'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Lower Fruitland Coal	2979	3047		0.43	90	6 JSPF			
B)									
C) Upper Fruitland Coal	2857	2955		0.43	100	4 JSPF			
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
2979' - 3047'	112,447 gals 70Q slickwater foam & 5,000# 40/70 sand & 70,000# 20/40 sand								
2857' - 2955'	169,016 gals 70Q slickwater foam & 10,000# 40/70 sand & 132,300# 20/40 sand								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	12/21/05	3	→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	0	260	→		46				DEC 29 2005
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						FARMINGTON FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	BY <i>gib</i>

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	580'
				Ojo Alamo	2040'
				Kirtland	2240'
				Fruitland	
				Fruitland Coal	2809'
				Fruitland Coal Base	3047'
				Pictured Cliffs	3053'
				Lewis	
				Chacra	
				Cliffhouse	
				Point Lookout	
				Mancos	
				Gallup	

32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Date 12/22/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.