

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,  
Other \_\_\_\_\_

2. Name of Operator

**Energex Resources Corporation**

3. Address

**2198 Bloomfield Highway, Farmington, NM 87401**

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface **1750' ENL, 775' FWL SW/NW**

At top prod. interval reported below

At total depth

14. Date Spudded

**11/26/05**

15. Date T.D. Reached

**12/01/05**

16. Date Completed

☐ D & A☒ Ready to Prod.**12/21/05**18. Total Depth: MD  
TVD**3230'**19. Plug Back T.D.: MD  
TVD**3167'**20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

**GR-SP-HR Density**22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
<b>12.25</b>	<b>8.625</b>	<b>24</b>		<b>334'</b>		<b>263 sks.</b>			<b>311 cu.ft. - circ.</b>
<b>7.875</b>	<b>5.50</b>	<b>15.5</b>		<b>3211'</b>		<b>760 sks.</b>			<b>1384 cu.ft. - circ</b>

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
<b>2.375"</b>	<b>2960'</b>							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Lower Fruitland Coal</b>	<b>3043'</b>	<b>3054'</b>		<b>0.43</b>	<b>66</b>	<b>6 JSPP</b>
B)						
C) <b>Upper Fruitland Coal</b>	<b>2837'</b>	<b>2967'</b>		<b>0.43</b>	<b>92</b>	<b>4 JSPP</b>
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>3043' - 3054'</b>	<b>49,858 gals 70Q slickwater foam &amp; 5,000# 40/70 sand &amp; 51,500# 20/40 sand</b>
<b>2837' - 2967'</b>	<b>126.343 gals 70q slickwater foam &amp; 10,000# 40/70 sand &amp; 131,300# 20/40 sand</b>

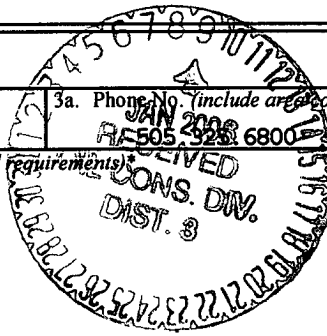
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	<b>12/21/05</b>	<b>2</b>	<b>→</b>						<b>flowing</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	<b>500</b>	<b>500</b>	<b>→</b>		<b>2000</b>				

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<b>→</b>						

(See instructions and spaces for additional data on page 2)



5. Lease Serial No.

**NMSF 078125**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

**NMNM 83979**

8. Lease Name and Well No.

**Sunray B #215S**

9. API Well No.

**30-045-33324**10. Field and Pool, or Exploratory  
**Basin Fruitland Coal**11. Sec., T., R., M., or Block and  
Survey or Area**E - Sec. 15, T30N, R10W NMNM**

12. County or Parish

13. State

**San Juan****NM**

17. Elevations (DF, RKB, RT, GL)\*

**6438' GL**

RECEIVED  
FARMINGTON, NM  
DEC 23 12 08

ACCEPTED FOR RECORD

DEC 29 2005

FARMINGTON FIELD OFFICE

BY **slb**  
**NMOCG**

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	304'
				Ojo Alamo	1680'
				Kirtland	1756'
				Fruitland	2590'
				Fruitland Coal	2722'
				Fruitland Coal Base	3063'
				Pictured Cliffs	3064'

32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Vicki DonagheyDate 12/22/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.