UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 3005 DEC 19 771 4 UZ Type of Work 5. Lease Number 1a. SF-078943 DRILL Unit Reporting Num RECEIVED 070 FARMINGTON NM Type of Well 1b. 6. If Indian, All. or Tribe GAS 2. Operator 7. Unit Agreement Name BURLINGTON RESCURCES Oil & Gas Company San Juan 29-7 Unit 3. Address & Phone No. of Operator 8. Farm or Lease Name PO Box 4289, Farmington, NM 87499 San Juan 29-7 Unit 9. Well Number (505) 326-9700 #46C 4. **Location of Well** 10. Field, Pool, Wildcat 1045' FSL, 740' FEL Blanco Mesaverde/Basin Dakota 11. Sec., Twn, Rge, Mer. (NMPM) Latitude 36° 45.0332'N, Longitude 107° 36.3151'W Sec. 6, T29N, R07W API # 30-039- 70 14. Distance in Miles from Nearest Town 12. County 13. State 14.5 miles to Intersection Blanco Post Office Rio Arriba NM 15. Distance from Proposed Location to Nearest Property or Lease Line 740' 16. Acres in Lease 17. Acres Assigned to Well E/2 314.93 MV/DK Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 18. 19. **Proposed Depth** 20. Rotary or Cable Tools 7465' Rotary 21. Elevations (DF, FT, GR, Etc.) 22. Approx. Date Work will Start 6205' GR 23. **Proposed Casing and Cementing Program** See Operations Plan attached 24. Authorized by: PERMIT NO. APPROVED BY

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

This action is subject to echnical and procedural review purpleant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

NMOCD

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Santa Fe, NM 87505

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 68210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 19 PM 4 02

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 2973	O 72319/ 71599	°Pool Name Blanco Mesaverde/Basin Dakota			
⁴ Property Code	⁶ Pro	perty Name	⁶ Well Number		
7465	SAN JUAN	SAN JUAN 29-7 UNIT			
▼OGRID No.	6 Ope	erator Name	° Elevation		
1,4538	BURLINGTON RESOURCES	OIL AND GAS COMPANY LP	6205'		

¹⁰ Surface Location

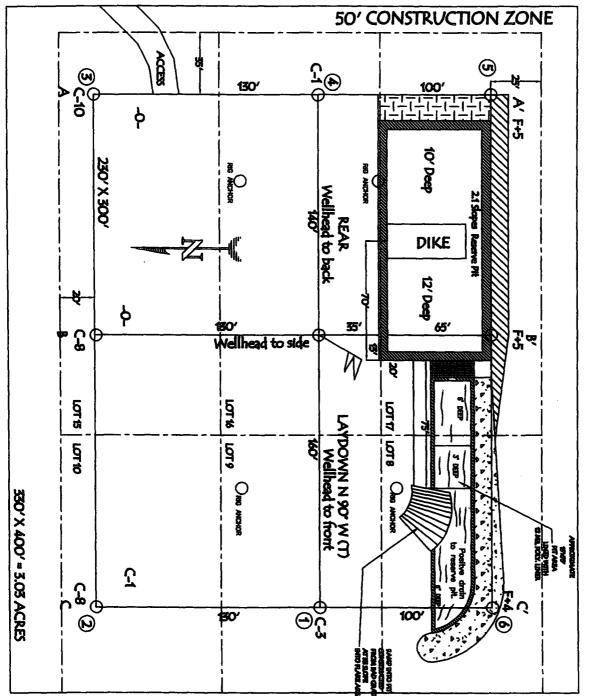
UL or lot no.	Section	Township	Renge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	6	29-N	7-W	_	1045'	SOUTH	740'	EAST	RIO ARRIBA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres Doint or Infill			²⁶ Consolidation Code		¹⁰ Order No.				
E/2 314.93 MV/DK									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 11	LOT 10	гот э	LOT B	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein te true and complete to the best of my knowledge and bester
LOT 12		x NMSF-0	78943	Signature Joni Clark Printed Name Sr. Regulatory Specialist Title 9-27-05
LOT 13		\	N 00-00-10 E 2840.98'	Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
LOT 14	√ N 89–5 4482		1045, 240,	Signature and said of Partitional Surveyor.

Office District I	State of New Mexico	Form C-103			
District 1	Energy, Minerals and Natural Resources	May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.			
District II	OIL CONSERVATION DIVISION	30-039- 079			
1301 W. Grand Ave., Artesia, NM 88210 District III		5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
District IV	0. State Off & Gas Lease No. NMSF-078943				
1220 S. St. Francis Dr., Santa Fe, NM 87505		11.121			
1	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION		San Juan 29-7 Unit			
PROPOSALS.)	TOKT ERWIT (TOKWI C-101) TOK SOCII	San Juan 29-7 Unit			
1. Type of Well:		8. Well Number			
	Other	46C			
2. Name of Operator	mana out a constantia n	9. OGRID Number			
3. Address of Operator	RCES OIL & GAS COMPANY LP	14538 10. Pool name or Wildcat			
	ET, FARMINGTON, NM 87402	Blanco Mesaverde/Basin Dakota			
4. Well Location					
Unit Letter P 10		740 feet from the <u>East</u> line			
Section 6	Township 29N Range 07W evation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Rio Arriba			
	6353' GR				
Pit or Below-grade Tank Application X	or Closure	SEASON SERVICE SERVICE SEASON SERVICE			
Pit type New Drill Depth to Groundwat	er >100' Distance from nearest fresh water well	>1000' Distance from nearest surface water >1000'			
Pit Liner Thickness: na	mil Below-Grade Tank: Volume	bbls; Construction Material			
12 Check A	ppropriate Box to Indicate Nature of Not	tice Penart or Other Data			
NOTICE OF INT	· - · · · · · · · · · · · · · · · · · ·	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIA				
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PULL OR ALTER CASING	in the second of	CEMENT JOB			
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OTHER: New Dri					
	operations. (Clearly state all pertinent details, and g	give pertinent dates, including estimated date			
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	SEE RULE 1103. For Multiple Completions: Attac	ch wellbore diagram of proposed completion			
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DATE: SEPTEMBER 20, 2005



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

LATITUDE 36' 45.0332' N **LONGITUDE:** 9 36.3151' W NAD27

E.

OPERATIONS PLAN

Well Name:

San Juan 29-7 Unit #46C

Location:

1045' FSL, 740' FEL, Sec 6, T29N, R7W

Rio Arriba County, NM

Latitude 36° 45.0332'N, Longitude 107° 36.3151'W

Formation:

Blanco Mesaverde/Basin Dakota

Total Depth:

7465

Logging Program: See San Juan 29-7 Unit Master Operations Plan

Mud Program: See San Juan 29-7 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	Interval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	113]cu.ft
8 3/4	0' -	3265	7"	20.0#	J-55	730	cu.ft
6 1/4	0' -	7465	4.5"	10.5/11.6#	J-55	572	_cu.ft

Tubing Program: See San Juan 29-7 Unit Master Operations Plan

* The Mesaverde and Dakota formations will be completed and commingled.

* The east half of Section 6 is dedicated to the Mesaverde and the Dakota formation in this well.

* Gas is dedicated.

Drilling Engineer

Date

*Assumption

Lewis 100