

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1585' FNL & 1070' FEL, SE/4 NE/4 SEC 14-T31N-R06W



5. Lease Designation and Serial No.
SF-078771
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
ROSA UNIT #212
9. API Well No.
30-039-24391
10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL
11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Pumping Unit & Rod Installation</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-22-2005 MIRU, RU blow tank, change pipe rams, ND WH, NUBOP, RU floor. Pull donut, TIH w/ tbg, tag 3' of fill, PBTD @ 3173'. Circulate w/ air mist, pump 3 bbl sweep, cleaned out 3' to PBTD. TOH w/ 101 jts 2 7/8" tubing, first 9 jts tubing was hanging up in liner due to aluminum plugs alongside of tubing in liner, TOH, tubing did not have any scale or corrosion. SDFN

11-23-2005 TIH w/ mud anchor and 2 7/8" tubing, land tubing, ran 101 jts (3154.56') 2 7/8", 6.5#, J-55, EUE 8rd w/ 26' orange peeled mud anchor on bottom w/ 2.25" ID F-nipple @ 3140', space out w/ 10' tubing sub one jt below donut, tubing landed @ 3167.56', 3' off COTD. RD floor, ND BOP, NU B-1 adaptor. PU Insert pump, ran 2 1/2" X 1 1/4" X 88' X 12' X 12'3" RHACZ, ran 4' pony on pump, ran 128-3/4" rods, space out w/ 8', 6', and 4' pony rods, ran 16' polish rod and 8' chrome sleeve. Pressure test tubing to 500 psi, bleed off pressure, stroke pump w/ rig back to 500 psi. Hang pump on pump jack. Operate pump jack, adjust rod clamp for tag. Turn well to production department, release rig @ 1600 hrs.

1 PM 10
RECEIVED
FARMINGTON

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date December 22, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

ACCEPTED FOR RECORD
Date _____

Conditions of approval, if any:

JAN 04 2006

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency any false or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

NMOC