

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2005 DEC 30 AM 9 07
SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other
070 FARMINGTON NM2. Name of Operator
ConocoPhillips Co.3a. Address 3b. Phone No. (include area code)
P.O. Box 2197, WL3-6085 Houston Tx 77252 (832)486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec22 T26N R8W NESE 1850FSL 790FEL

5. Lease Serial No.

NMSF078431

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Nickson #17

9. API Well No.

30-045-20187

10. Field and Pool, or Exploratory Area
Basin Dakota11. County or Parish, State
San Juan
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips replaced 1.9016" tubing with 2.375" tubing now set @ 7087.5 ft. KB.
Bad casing valves were also changed out. Daily summary report is attached.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 12/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD
Date

JAN 04 2006

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Optimization, 11/10/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452018700	SAN JUAN	NEW MEXICO	NMPM-26N-8W-22-I	1,850.00	S	790.00	E
Ground Elevation (ft)		Latitude (DMS)		Longitude (DMS)		Spud Date	
6,901.00		36° 28' 11.568" N		107° 39' 47.88" W		11/8/1967	
				Rig Release Date			

11/10/2005 06:30 - 11/10/2005 16:30

Last 24hr Summary

Pre job safety meeting. Move in and rig up. Road rig to location. Spot rig and rig up. Tension and flag wind and board guys, hang geronimo, guide in water trucks and porta john. JSA prepared. Nipple down wellhead, NU BOP. Kill well with 2%KCL. ND wellhead NU BOP. Looked at tubing hanger while the tree was off, upper threads are washed out and not usable. Contacted Weatherford fishing. They will send out a 1 1/2" spear with air hand tomorrow hopefully we can spear the tubing at the hanger and pull it out of the head. Change out both casing valves, and replaced one gland and lockdown. Will not be able to test BOP due to lack of threads in hanger. Tighten studs and secure location.

11/11/2005 07:30 - 11/11/2005 16:30

Last 24hr Summary

JSA prepared. POOH with 1 1/2" tubing. Set tubing spear in top of tubing hanger. Pull up on string, bring hanger above floor, break off hanger and lay down. Pull out of hole, tally and lay down 1 1/2" tubing. Move crew away from rig wait for thunderstorm to pass. Pre job-re focus safety meeting. finish pulling tubing. Pull out of hole with last of tubing. Load hanger on wellhead pickup. Schedule delivery of 2 3/8" tubing and packer. Secure location and shut in for weekend.

11/14/2005 07:30 - 11/14/2005 16:30

Last 24hr Summary

JSA prepared-RIH with tubing. Change out pipe handling tools. Change out rams, pick up 2 3/8" elevators, change out slip and tong dyes to accomodate 2 3/8" tubing. Tally tubing layers, pick up permanent bridge plug and setting tool. Rabbit pipe as we pick it up, RIH with tools on tubing, pick up 4 joints from basket to set permanent bridge plug at proper depth. Pre job safety meeting. Set plug and POOH. Set permanent bridge plug at 7165kb. Release setting tool and POOH, lay down rig tubing and stand back production tubing. Lay down setting tool pick up expendable check and 1.78" F nipple. Pre job safety meeting RIH and land production tubing. Rig up tubing drift line, pick up expendable check and F nipple. Drift production tubing in hole. Ran 125 joints, F nipple and check. Darkness prevented running more. secure location for evening.

11/15/2005 07:00 - 11/15/2005 16:30

Last 24hr Summary

JSA prepared, run tubing, land, ND, NU, pump check and rig down. Rig air system frozen. Applied methanol and bled system down before it would operate. Pre job safety meeting. Run tubing. RIH with remaining standing tubing. run total of 225 jts. Set tubing in slips and rig up air package. establish circulation, and dry tubing. Pick up tubing hanger and land tubing. Pre job safety meeting, ND BOP, NU wellhead. Pump enough water to kill casing. ND BOP stack, pick up and stab master valve and plunger assy. NU air package. unload kill fluid and establish circulation. Drop ball and pump away check valve. Shut in air unit and allow well to flow. Purge air from well and shut in. Notified operator.