

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-045-21906

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
San Juan 32-7 Unit

8. Well Number 30

9. OGRID Number 217817

10. Pool name or Wildcat
Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Co.

3. Address of Operator P.O. Box 2197, WL3-6085
Houston, Tx 77252

4. Well Location

Unit Letter B : 810 feet from the North line and 1560 feet from the East line
Section 21 Township 32N Range 7W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6366 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

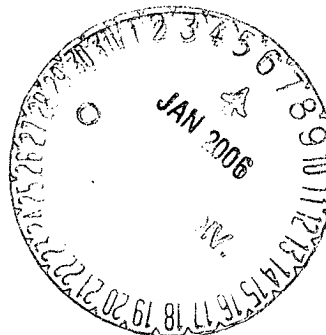
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Faulty packer was replaced and new packer set @ 5200'. CO2 treatment pumped down tubing. Bad tubing replaced and end of tubing is now @ 5699.8' KB. Daily summary report is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis

TITLE Regulatory Specialist

DATE 12/30/2005

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

For State Use Only

SUPERVISOR DISTRICT # 3

JAN 06 2006

APPROVED BY: Charles R.

TITLE

DATE

Conditions of Approval (if any):

Stimulate/Cleanout, 12/5/2005 07:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452190600	San Juan	NEW MEXICO	NMPM-32N-07W-21-B	810.04	N	1,560.04	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,366.00	36° 58' 21.522" N	107° 34' 6.1356" W	11/25/1975	5/12/1975			

12/5/2005 07:00 - 12/5/2005 17:00

Last 24hr Summary

Ops stalled on previous location - Rig won't start; Wait on rig repair.
Got rig repaired, drop derrick.
Put on road to Location.
Arrived @ San Juan 32-7 #30 & rigged up.

12/6/2005 07:00 - 12/6/2005 17:00

Last 24hr Summary

Stalled. Accumulator Down. Wait on Mechanic/Parts.
Held meeting w/crew; Discuss possible hazards & ways to avoid them: (Pressure; Blow down; NU/ND; Tripping).
Stalled. Accumulator Down. Wait on Mechanic/Parts.
Blow down casing; Tubing 0 psi (possible ice plug).
Rig up pump & thaw lines & pump.
Stalled; Still wait on Parts/Mechanic
Stalled. Wait on New Accumulator.
Key Safety Man on location for Rig Inspection (Jose Gonzales).
Stalled; New accumulator on loc.; swap connections; Install new unit; load old unit & send to town.
Fire up, adjust pressures & test accumulator: 2000 psi @ accumulator bottles, sending 1500 psi @ BOPs
Secure well, tools; SIFN.

12/7/2005 07:00 - 12/7/2005 17:00

Last 24hr Summary

Held meeting w/crew; Discuss possible hazards & ways to avoid them: (Pressure; Blow down; NU/ND; Tripping; Clean Out).
Blow down Casing & Tubing. Thaw valves & lines. Kill tubing w/ 20 bbl. ND Well head; NU BOP's.
Pressure test BOP's - Blinds & Pipes, High & Low - All Good. Insert Chart in well folder.
Lubricate BPV out of tubing hanger; Pull hanger and send it & well head in for inspection & repair.
Pull up 2 joints & break to get out of wind & cold - Eat.
Trip in hole to tag on #5 w/ 6' out. Make up flowback line to cleanout spool.
Pressure test air & start downhole to unload.
Air pops off; Pull 20 stands - still no go; TOH w/ tubing (plugged during fill tag).
Pull last 18 stands wet; Lay down bottom two joints
Use air to blow down pumps & lines; Secure well; Lock rams; SIFN.

12/8/2005 06:00 - 12/8/2005 17:00

Last 24hr Summary

Monthly Safety @ Key. Held meeting w/all crews; Discuss Safe winter driving; near misses, etc.
Drive to location.
Held meeting w/crew; Discuss possible hazards & ways to avoid them: (Pressure; Blow down; Tripping; Clean Out; ice in tubing, etc).
Start engines; warm up iron; thaw valves - below zero this morning.
Tag up & start clean out - made 5', to 5755' but on hard tag. Swivel up.
Try drilling w/ swivel; Still no good - torquing & bouncing; Call that PBTD. Dry up; LD Swivel;
POOH to above top perf for night; Scrape each stand twice across perms for 425'; 83 stands in for night.
Install TIW; secure well; lock rams; drain up pumps & lines; SIFN.

12/9/2005 07:00 - 12/9/2005 17:00

Last 24hr Summary

Held meeting w/crew; Discuss possible hazards & ways to avoid them: (Pressure; Blow down; Tripping; Clean Out; ice in tubing, etc).
Blow down well & thaw out lines.
Trip to bottom; Tag 4' new fill; clean out and unload well.
Dry up & TOH; LD bit & scraper; PU PLS Packer; TIH;
Attempt to set PLS - got set on bottom slips but top slips won't catch; Tried moving up; spudding down & everything else; Still no go; set w 20K down on packer and observed no flow from casing and good pressure build in tubing.
Secure well; Lock rams; drain up; SIFN.

12/10/2005 06:00 - 12/10/2005 23:45

Last 24hr Summary

Met crew & Tool man @ Roadside for breakfast & safety meeting - discussed hazards associated w/ CO2; discussed why packer needs to be replaced. Drive to location.

Held meeting w/crew; Discuss possible hazards & ways to avoid them: (Review CO2 info; discuss tripping; RU Flow line).

Air lines iced up on Rig operator's control panel; Thaw out.

Attempt again to set top slips on PLS - No Go; TOH w/ failed packer.

LD PLS; PU RTTS; RIH to 5200'

Set RTTS @ 5200'; RU Halliburton CO2 pumping equipment.

Held meeting w/crew, Halliburton, Praxair CO2, Toolman; Discuss possible hazards & ways to avoid them: (Review CO2 info; Plan job; make assignments).

Test pumps & lines to 3000 psi; Open tubing (275 psi) & Cool Down ; Start down hole

0.8 bpm 280 psi

2.1 bpm 210 psi

2.0 bpm 400 psi stable rate & pressure

2.3 bpm 740 psi increase rate

2.2 bpm 655 psi

15:00 p.m. - SD 250 psi ISIP

Rig down all CO2 & pumping equipment; RU 2" Flow back line to tank; Secure all lines w/ whip checks.

Still flowing @ 150 psi - turn well over to flow back crew for night watch; Head in.

12/11/2005 00:00 - 12/11/2005 17:00

Last 24hr Summary

Continue to flowback overnight; Stayed dry all night - no water; Pressure gradually falling to 20 psi by morning; All gas - Shut well in until Monday; release Flowback hands, secure well site. Head in.

12/12/2005 07:00 - 12/12/2005 17:00

Last 24hr Summary

Held meeting w/crew; Discuss possible hazards & ways to avoid them: (Pressure testing; Blow down; Tripping; Plug; ice in tubing, etc).

Start rig; blow down tubing; Thaw out lines. Release RTTS & TOH.

LD RTTS; PU BV Bridge plug. TIH w/ BVRBP; Set @ 5194' & circulate hole w/ 2% KCL.

Pressure test casing to BVRBP @ 5194' - 450 psi for 30 minutes - Good.

Bleed off pressure test & TOH to top of liner. Set up air for a.m.

Secure well; drain pumps & lines; lock rams; move into new doghouse w/ remaining daylight. SIFN.

12/13/2005 00:00 - 12/13/2005 00:00

Last 24hr Summary

Standby - Wait on Snowstorm to pass.

12/14/2005 07:00 - 12/14/2005 17:00

Last 24hr Summary

Held meeting w/crew; Discuss possible hazards & ways to avoid them: (Pressure testing; Blow down; Tripping; Plug; ice in tubing, ND/NU; Land; Rig down).

Thaw out; Unload water w/ air from top of liner; TIH to RBP & unload again;

Unload w/ air from top of RBP; Release RBP & Blow down; TOH w/ RBP.

TIH w/RBP, drifting all tubing to 1.901" - LD 2 bad joints.

Tag PBTD @ 5755' C/O & unload hole; Bleed off; Pull 2 joints & land tubing:

181 joints, EOT @ 5700'; Top of 'F' @ 5698.

ND BOP's; NU Wellhead. Pump 2 bbl, drop ball, follow w/ 5 bbl; air up to 1600 psi - No Go. Try pumping w/ rig pump, 5 bbl, to 2400 psi - Still No Go.

Blow down all iron; drain up; PU tools, & SIFN.

12/15/2005 07:00 - 12/15/2005 17:00**Last 24hr Summary**

Held meeting w/crew; Discuss possible hazards & ways to avoid them: (Review near miss from last night; Blow down; Tripping; Plug; ice in tubing, ND/NU; Land; Rig down).

Blow down, Thaw out, Start & warm up Equipment.

ND Well Head; NU BOP's.

TOH w/ BHA; Last 15 stands wet; Nipple & check plugged off; LD expendable check & replace w/ 1/2 mule shoe collar.

TIH w/ Production.

Land Tubing as follows:

181 joints 2 3/8 tubing - EOT @ 5700'

Top of 1.78" Baker 'F' Profile Nipple @ 5699'

CSIP: 350 psi Casing, 30 psi Tubing

ND BOP's & NU Well Head; Rig up sales; Rig Down & prepare to move.

NO PIT WAS OPENED - CLOSE PERMITS