FORM APPROVED

UNITED STATES DEPARTMENT OF THE INTERIOR

Submit in Duplicate* (See other instructions

ÓMB NO. 1004-0137

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMEN I on reverse side)											JICARILLA CONTRACT #105			
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME											
WEL	L COM	PLETI	JICARILLA APACHE TRIBE											
1a. TYPE OF WELL:	OIL	GAS	s X	DRY]		OTHER	<u> </u>	189	7. UNIT AGE	DEC 5	em .		
b. TYPE OF COMPLET	WELL	WE	8. FARM OR LEASE NAME, WELLING! 1 1 U 23											
											9. API WELL DO. FARMAN GEORGE			
WELL OVER BACK RESVR F DIS ON ST											30-039-29257/			
2. NAME OF OPERATO			10. FIELD AND POOL, OR WILDCAT											
PATINA (OIL & C	GAS CO	BASIN DK / BLANCO MV											
3. ADDRESS AND TELEPHONE NO.											11. SEC.,T.,R.,M., OR BLOCK AND SURVEY			
5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-80562 CACCO OR AREA 4. LOCTION OF WELL (Report location clearly and in accordance with any State requirements)*														
			SEC. 13, T26N, R4W											
At surface		SL - 168	SEC. 13, 120N, R4W											
At top prod. interval reported below Same											Y OR PARISH	13. STATE		
At total depth	S	ame				14. PERMIT NO.			DATE ISSUED		ONTANON	IS. STATE		
15. DATE SPUDDED 1	REACHED	17. DATE	COMPL. (Re	ady to pro	od.)	18. ELEVATIONS (DF, RKB. RT, GR, ETC.)*			19 ELEV. CASINGHEAD					
10/5/2005	10/18	3/2005		12/2/20	005				6940' GR					
20. TOTAL DEPTH , MM	1 & JJJ 21	PLUG, BAC	CT.D., MD &	117 22.	IF MULT	IPLE COM	IPL.,	23. INTER	VALS	ROTARY TO	OOLS	CABLE TOOLS		
8027'			8012'		HOW MA		2	DRILLE	D BY	' 	<u> </u>	<u> </u>		
24. PRODUCTION INTE				1	ME (MD	AND TVD)			2	5. WAS DIRECTIONA			
7802' - 7986' BASIN DAKOTA												YES		
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL											ELL CORED	Ю		
28.	ENANCOI	/CBL	CASING	G RECORI	Report	all strings	set in well)			<u> </u>	11			
CASING SIZE/GRADE	WEIGHT, I	B./FT.	DEPTH SET (E SIZE	1	TOP OF CE	MENT, CEMENTING RECORD			AMOUNT PULLED		
9-5/8"	36# [332'		13-1/2"				425 sx			Cmt from 25' to sfo	;	
7"	23# 1	N-80 3998'		8-3/4"				575 sx			Circ 15 bbl to surface			
4-1/2"	11.6#	11.6# N-80 8027			6-1/	6-1/4" 520 sx						Circ 50 bbl to surfa	ice	
29.	LINER RECORD					30.			TUBING RECOR					
\$12E 4-1/2"	TOP (MD) BOTTOM (MD) SACKS CEI 3677 8027' 520 s							DEPTH SET (MD) 7880'		PACKER SET (MD)				
31. PERFORATION REG		nterval, siz			32.	<u> </u>	ACII		RACTURE, CEMENT SQUEEZE,	ETC				
	111	,		<u> </u>	1	DEPTH	INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
7802' - 7986' 22 TOTAL HOLES							7802' - 7986' Pump 1000 gal 15% KCL, 5				50 bio ball sealers, flush w/ 215 bbl w/ 2% KCl. Frac:			
)									34,122 gal 4% KCL N-2 car	2 gal 4% KCL N-2 carrying 120,000# 20/40 sand. 1 ppg, 2 ppg, 3 ppg, ISIP:				
3-1/8" Casing Gun,	asing		<u> </u>					1786, 15 min: 1749, avg rate: 32.5 bbl/min, avg psi:						
					<u> </u>	0000	UCTIO:		3602 psi.					
33.	TON T	PRODUCTIO	METHOD	(Flowing	gae liff		UCTION	tune of n	umal	,,,,	ELL STATUS /Per	ducing or Shut In		
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas) ASAP						as lift, pumpingsize and type of pump) FLOWING					WELL STATUS (Producing or Shut-In) SHUT-IN			
	HR'S TESTED	CHOKE SI	ZE PRO	D'N FOR		ILBBL.		MCF	WATERBBL		GAS-OIL RATIO			
		}	TES	T PERIOD	1					}				
11/14/2005	3	1	<u>'L_</u>		<u> </u>	0	9,	1.5	Trace		7.00			
FLOW TUBING PRESS CSG PRESS		4	CALCULATED		OILBBL		GASMCF		WATERBBL	۰ د	IN CHARGE PATE	FOR RECOR	בֿוֹ	
22# 225#		24-HOUR RATE 5#			0		75	6.5	Traca				1	
22# 225# 0 756.5 Trace 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY										L	JAN	0 3 2006 	+	
VENTED												1		
35. LIST OF ATTACHME	ENTS								- ,-		BY	N FIELD OFFICE	1	
DEVIATION SU													!	
36. I hereby certify that t	7	and attached i	1	/	correct as	determine							_	
	MARK		avun	- >-			TITLE	REC	GULATORY ANAI	LYST	DATE	12/2/200	5	
<u>e-ma</u>	ıı: mmar	unez(a)p	<u>atinasan</u>	juan.com	<u>l</u>									

JENNEY #1C

#: 30-039-2925
Formation Tops: API#: 30-039-29257

Fruitland	3215'
Pictured Cliffs	3578'
Lewis	3810'
Cliffhouse	5171'
Menefee	5338'
Point Lookout	5663'
Greenhorn	7658'
Graneros	7717'
Dakota	7743'

TOTAL DEPTH

038-00,243 cm (4, 15, 15, 15, 15)

programme of

8027'