

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
ConocoPhillips Co.
3a. Address 3b. Phone No. (include area code)
P.O. Box 2197, WL3-6085 Houston Tx 77252 (832)486-2463
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T29N R6W NENW 400FNL 2620FWL

5. Lease Serial No.
NMSF080379
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
San Juan 29-6 Unit #11B
9. API Well No.
30-039-29276
10. Field and Pool, or Exploratory Area
Blanco Mesaverde
11. County or Parish, State
Rio Arriba
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Setting
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips set casing on this well as per attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Christina Gustartis

Date 12/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JAN 04 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *colb*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NWOCOD

Well Name: San Juan 29-6 #11B
 API #: 30-039-29276
 Location: 400' FSL & 2620' FWL
Sec. 7 - T29N - R6W
Rio Arriba County, NM
 Elevation: 6785' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #747
 Spud: 7-Dec-05
 Spud Time: 22:00
 Date TD Reached: 20-Dec-05
 Release Drl Rig: 21-Dec-05
 Release Time: 0:00

11" 3M x 7 1/16" 5M Tubing Head
 11" 3M x 11" 3M Casing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 8-Dec-05
 Size 9 5/8 in
 Set at 234 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 13 1/2 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 234 ft
 TD of 12-1/4" hole 241 ft
 Notified BLM @ _____ hrs on _____
 Notified NMOCD @ _____ hrs on _____

☒ New
☐ Used

Surface Cement
 Date cmt'd: 8-Dec-05
 Lead : 225 sx Class G Cement
+ 3% Calcium Chloride
+ 0.25 lb/sx D029 Flocele
1.21 cuft/sx, 272.25 cuft slurry at 15.6 ppg
 Displacement: 15.0 bbls fresh wtr
 Bumped Plug at: 10:00 hrs
 Final Circ Press: 65 psi @ 0.5 bpm
 Returns during job: YES
 CMT Returns to surface: 29 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 19.00 hrs (plug bump to test csg)

Intermediate Casing Date set: 15-Dec-05
 Size 7 in 82 jts
 Set at 3478 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 150 % Top of Float Collar 3434 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3478 ft
 Pup @ _____ ft TD of 8-3/4" Hole 3480 ft
 Pup @ _____ ft
 Notified BLM @ 18:00 hrs on 14-Dec-05
 Notified NMOCD @ 18:00 hrs on 14-Dec-05

☒ New
☐ Used

Intermediate Cement
 Date cmt'd: 16-Dec-05
 Lead : 360 sx Class G Cement
+ 3% Econolite
+ 10.00 lb/sx Phenoseal
2.88 cuft/sx, 1036.8 cuft slurry at 11.5 ppg
 Tail : 210 sx 50/50 POZ : Class G Cement
+ 2% Bentonite
+ 6 lb/sx Phenoseal
1.33 cuft/sx, 279.3 cuft slurry at 13.5 ppg
 Displacement: 139 bbls
 Bumped Plug at: 03:00 hrs w/ 1500 psi
 Final Circ Press: 800 psi @ 2.0 bpm
 Returns during job: YES
 CMT Returns to surface: 47 bbls
 Floats Held: X Yes No
 W.O.C. for NA hrs (plug bump to start NU BOP)
 W.O.C. for 16.00 hrs (plug bump to test csg)

Production Casing: Date set: 20-Dec-05
 Size 4 1/2 in 144 jts
 Set at 6148 ft 1 pups
 Wt. 10.5 ppf Grade J-55
 Hole Size 6 1/4 in Conn STC
 Excess Cmt 50 % Top of Float Collar 6146 ft
 T.O.C. (est) 3278 Bottom of Casing Shoe 6148 ft
 Marker Jt @ 5326 ft TD of 8-3/4" Hole 6158 ft
 Marker Jt @ _____ ft
 Marker Jt @ _____ ft
 Marker Jt @ _____ ft
 Notified BLM @ _____ hrs on _____
 Notified NMOCD @ _____ hrs on _____

☒ New
☐ Used

Production Cement
 Date cmt'd: 20-Dec-05
 Cement : 310 sx 50/50 POZ : Class G Cement
+ 3% Bentonite
+ 0.2% CFR-3
+ 0.8% Halad@-9
+ 0.1% HR-5
+ 3.5 lb/sx Phenoseal
1.45 cuft/sx, 449.5 cuft slurry at 13.0 ppg
 Displacement: 97.7 bbls
 Bumped Plug: 18:00 hrs w/ 1500 psi
 Final Circ Press: 350 psi @ 2.0 bpm
 Returns during job: None Planned
 CMT Returns to surface: None Planned
 Floats Held: X Yes No

Top of Float Collar 6146 ft
 Bottom of Casing Shoe 6148 ft

TD of 8-3/4" Hole: 6158 ft

Schematic prepared by:
 Michael P. Neuschafer, Drilling Engineer
 22-December-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 190'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 220', 143', 100', 57'. Total: 4
7" Intermediate	DISPLACED W/ 139 BBLs. FRESH WATER. CENTRALIZERS @ 3435', 3390', 3304', 3218', 3131', 3045', 191', 104', 61'. TURBOLIZERS @ 2959', 2916', 2873', 2830', 2787', 2744'. Total: 9
4 1/2" Notes:	None Total: 6