

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

2005 DEC 29 AM 9 15

RECEIVED  
070 FARMINGTON NM

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1225'FSL, 1400'FWL, Sec.34, T-29-N, R-7-W, NMPM Surface  
1250'FSL, 50' FWL Bottom Hole

5. Lease Number  
NMSF-078425

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 29-7 Unit

8. Well Name & Number  
San Juan 29-7 Unit 61M

9. API Well No.  
30-039-29556

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report

Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

☐ Final Abandonment

Altering Casing

Conversion to Injection

☒ Other Csg & Cmt

13. Describe Proposed or Completed Operations

12/7/05 NU BOPE. PT csg to 600 psi for 30 min, OK. TIH, tag cmt @ 323'. Drill cmt From 323' to 367'. Drill hole from 367' to Inter TD @ 4555' on 12/15/05. Circ Hole. 12/17/05. TIH w/106 jts 7", L-80, 23#, LT&C csg landed @ 4544'. Preflush w/10 bbls FW, 10 bbls mud clean, 10 bbls FW. Cmt 1st Stage: Pump 19 sxs Premium Lite cmt (57 CF, 10 bbls slurry w/3% Cacl2, .25 pps celloflake, 5 pps LCM-1, 4% FL-52, 4% SMS. Lead w/124 sxs Premium Lite (264 CF, 47 bbls slurry) w/3% Cacl2, .25 pps celloflake, 5 pps LCM-1, 4% FL-52, 4% SMS. Tail w/90 sxs Type 3 Cmt (124 CF, 22 bbls slurry) w/1% Cacl2, .25 pps celloflake. Drop plug & displace w/60 bbls FW & 117 bbls mud. Bumped plug @15:57. Open DV tool. Circ out 10 bbls scavenger cmt and 4 bbls lead cmt. Cmt 2nd stage: Preflush w/10 bbls FW, 10 bbls mud clean, 10 bbls FW. Pump 19 sxs Premium Lite cmt (57 CF, 10 bbls slurry) w/3% Cacl2, .25 pps celloflake, 5pps LCM-1, 4% FL-52, 4% SMS. Tail w/411 sxs Premium lite (875 CF, 155 bbls slurry) w/3% Cacl2, .25 pps Celloflake, 5 pps LCM-1, 4% FL-52, 4% SMS. Drop plug & displace w/122 bbls FW. Bump plug & close tool @ 21:52. Circ 10 bbls scavenger cmt & 12 bbls tail cmt to pit. ND BOPE. NU B Section BOPE. 12/18/05 NU BOPE. PT csg to 1500 psi for 30 min, OK. 12/19/05 TIH w/3 1/2" DP, tag cmt @ 4440'. Drlg cmt & float collar from 4440' to 4499'. Drill cmt, float shoe from 4499' to TD @ 8144' on 12/22/05. Blow well. 12/23/05 Run 191 jts 4 1/2", 11.60#, L-80, LT&C csg landed @ 8143'. Preflush w/10 bbls Gel wtr, 2 bbls FW. Pump 9 sxs Premium Lite Cmt (27 CF, 5 bbls slurry) w/.25 pps celloflake, 3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tail w/255 sxs Premium Lite Cmt (505 CF, 90 bbls slurry) w/.25 pps celloflake, .3 CD-32, 6.25 pps LCM-1, 1% FL-52. Drop plug. RD. Will show casing PT & TOC on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bond Title Regulatory Specialist Date 12/28/05

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 04 2006

FARMINGTON FIELD OFFICE

BY db

NMCCD