

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

2005 DEC 30 AM 9 28
RECEIVED

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.
Other

2. Name of Operator **Devon Energy Production Company, L.P.** **070 FARMINGTON NM**

3. Address **PO Box 6459, Navajo Dam, NM 87419** 3a. Phone No. (include area code) **505-632-0244**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **SW NW, Unit E, 1,990' FNL & 685' FWL**
At top prod. interval reported below
At total depth **Same**

5. Lease Serial No. **NMI 03357**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **NEBU 227**

9. AFI Well No. **30-039-29584**

10. Field and Pool, or Exploratory **S Los Pinos Fu/Sd Pictured Cliffs**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 30, T31N, R6W**

12. County or Parish **Rio Arriba** 13. State **NM**

14. Date Spudded **10/24/2005** 15. Date T.D. Reached **10/26/2005** 16. Date Completed **11/05/2005**
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **GL 6,379'**

18. Total Depth: MD **3,535'** 19. Plug Back T.D.: MD **3,475'** 20. Depth Bridge Plug Set: MD
TVD **3,535** TVD **3,475'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Mud Logs

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	283'		175 sx	30 bbls	Surface	0
6 1/4"	4-1/2J55	11.6#	0	3,521'		Ld 375 sx	98 bbls	832'	0
						Tl 75 sx	19 bbls		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3,403'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	3,320'	3,425'	3,328' - 3,428'	0.34"	20	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3,328' - 3,428'	Pumped 118.7 bbls Delta 140 XL with 200,000# 20/40 Brady sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/05/2005			→						Natural Flow Tubing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 450	24 Hr. Rate →	Oil BBL	Gas MCF 500	Water BBL	Gas/Oil Ratio	Well Status	Waiting on pipeline connection

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

2005 DEC 30 AM 9 28
RECEIVED

JAN 04 2006
OIL CONS. DIV.
DIST. 8

ACCEPTED FOR RECORD
JAN 04 2006
FARMINGTON FIELD OFFICE
BY *[Signature]*

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo Kirtland Fruitland Pictured Cliffs Tongue Pictured Cliffs Main Lewis Lewis 15	2297 2410 2871 3210 3312 3439 3407

32. Additional remarks (include plugging procedure):

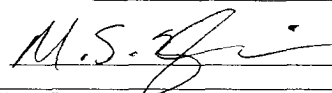
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa ZimmermanTitle Senior Operations Technician

Signature



Date

12-22-05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

D & J DRILLING L.L.C.
P. O. BOX 49
FARMINGTON, NM 87499

ORIGINAL

DATE: 11/01/05

RIG # 1

DEVON ENERGY CORPORATION
P.O. BOX 6459
NAVAJO DAM, NEW MEXICO 87419

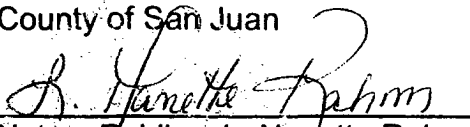
ATTN: MR. JEFF WILLIFORD

THIS LETTER IS TO CERTIFY THAT D & J DRILLING, DID RUN DEVIATION SURVEYS AT THE LISTED DEPTH ON YOUR NEBU # 227 WELL, IN SECTION 30, T-31-N, R-06-W IN RIO ARRIBA COUNTY, NEW MEXICO. **API WELL NUMBER, 30-039-29584**

DEPTH	DEGREE DEVIATION	DEPTH	DEGREE DEVIATION
259	1-1/2	1745	2
748	2-1/2	2248	1-1/4
1247	2-3/4	2738	3/4

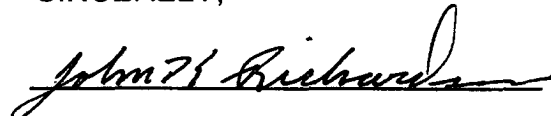
TO THE BEST OF MY KNOWLEDGE, I SWEAR THIS INFORMATION TO BE TRUE.

State of New Mexico
County of San Juan


Notary Public, L. Nanette Rahm

My commission expires: May 29, 2009

SINCERELY,



John K. Richardson
Owner