

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24994
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MONTOYA GAS COM
8. Well Number #1A
9. OGRID Number 167067
10. Pool name or Wildcat BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,879' GL
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter P : 1,190' feet from the SOUTH line and 990' feet from the EAST line Section 25 Township 32N Range 13W NMPM County SAN JUAN	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: _____

OTHER: **Sqz Csg LK** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. PT csg to ensure integrity of sqz in following manner: 6/1/05-6/28/05: RD pwr swivel. TOH w/tbg, BHA. TIH w/tbg. Circ cln. Rptd to Perrin (OCD) @ 4:30 pm, 5/31/05 of cmt oper @ 11 am, 6/1/05. EIR in csg lk fr/3928'-3960' @ 1.8 BPM & 900 psig. Press dropped. Rlsd pkr. TIH w/tbg. Set pkr @ 4024'. PT csg to 1600 psig; tstd OK. MIRU cmt equip. Attd to EIR. Press incr & held. Stung out fr/CICR. Estb circ dwn tbg. Press dropped. Stung into CIRC. Attd to EIR. Press tstd & held; incr'd press. Rlsd press. RDMO cmt equip. Tgd CICR @ 3830'. Estb circ w/FW. RU pwr swivel. Estb circ w/FW. Attd to catch CICR. CO CICR @ 3830'. Wrkd CICR. TOH w/tbg & BHA. Rptd to Perrin (OCD) @ 4 pm, 6/6/05 of poss cmtg @ 1 pm, 6/7/05. Rptd to Perrin that cmtg for 6/7/05 was resched for 11 am, 6/8/05. Attd to catch fish.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 1/4/2006
E-mail address: Regulatory@xtoenergy.com Telephone No. 505-324-1090

Type or print name **HOLLY C. PERKINS**

For State Use Only

APPROVED BY H. Villanueva

DEPUTY OIL & GAS INSPECTOR, DIST. 4

TITLE _____ DATE JAN 09 2006

Conditions of Approval, if any:

Montoya Com #1A
Subseq Press Tst to Ensure Integrity of Sqz
Page Two
1/4/06

Continuation of 6/1/05 – 6/28/05: Rptd to C. Perrin (OCD) @ 4:30 pm, 6/8/05, that cmtg for 11 am, 6/8/05 was postponed. Attd to catch fish. Estb circ swn tbg. TIH w/bozx tap, bmpr jars, tbg. RU pwr swivel. Attd to catch fish. TOH w/tbg, XO, BHA w/o fish. Caught fish. RD pwr swivel. Estb circ. Circ sd fr/top of RBP. TUp tools. Rlsd RBP @ 4440'. Set CIBP @ 2088'. TOH w/tbg BHA. TIH w/comp pkr, tbg, tbg sub. Set pkr @ 4066'. PT csg & CIBP fr/4066'-4088' to 1500 psig for 5 min. Tstd OK. Set pkr @ 3830'. EIR in csg lk fr/3928' – 3960'. TIH w/CICR & tbg. Set CICR @ 3830'. PT tbg to 2000 psig. Tstd OK.

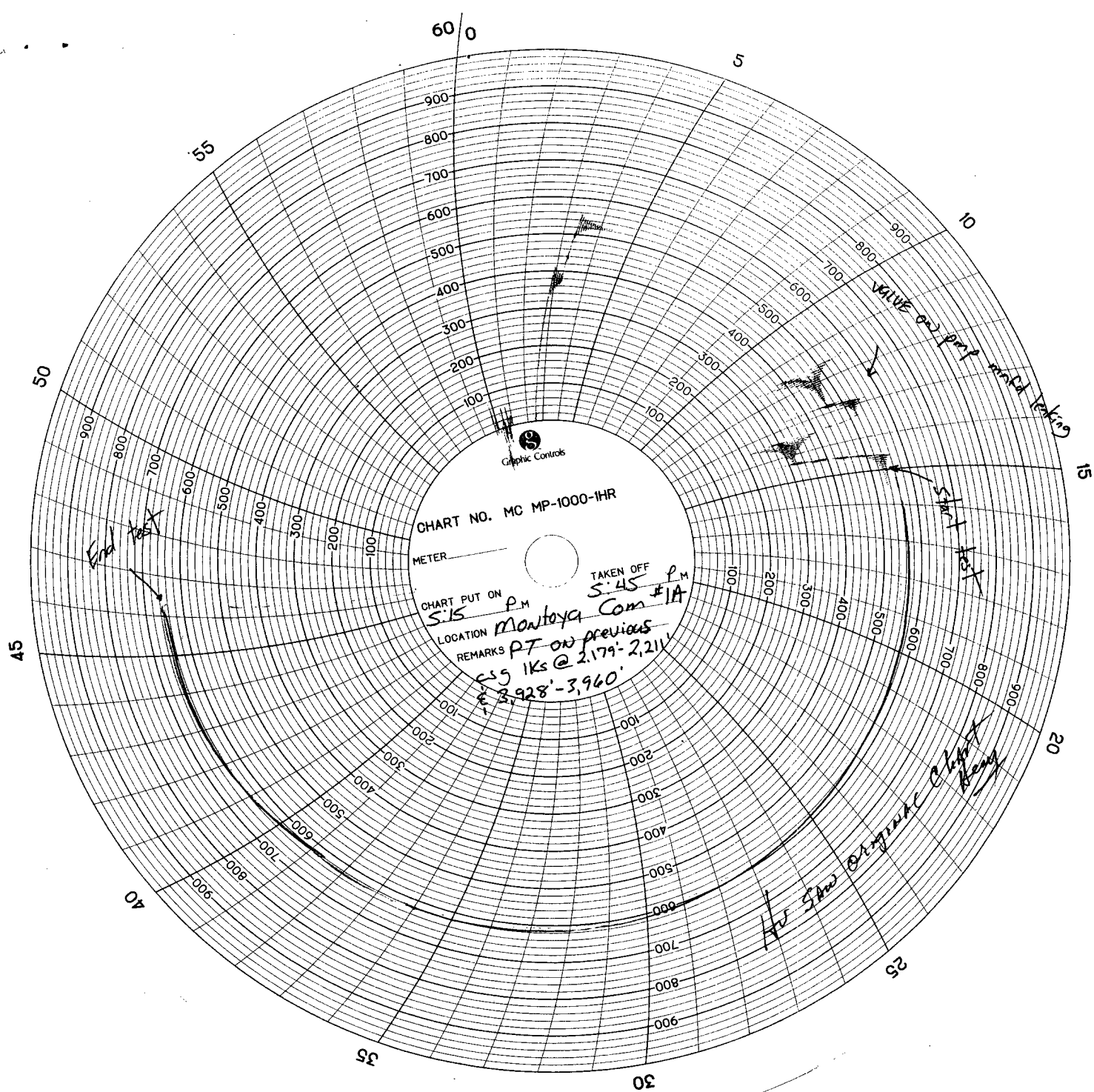
MIRU cmt equip. EIR 1.5 BPM. Sqz'd csg leak @ 3928' – 3960' w/60 sx Class G cmt w/0.3% D13, 0.2% D65 & 0.3% D167 (15.8 #/gal & 1.15 cuft/sx yield). Ppd 15 bbls cmt dwn tbg @ 1.5 BPM & 650 psig. Sqz'd press incr'd fr/233 psig to 1515 psig (final sqz press). Stung out fr/CICR. TOH w/tbg & stinger. Rptd to C Perrin (OCD) @ 11:30 a.m., 6/13/05 of cmtg @ 2 pm, 6/13/05.

MIRU AFU. Estb circ. Circ hole clm for 30 min. PT csg. Press dropped. TIH w./pkr & tbg. Press dropped. WO 300 psig trk to sqz hole in csg. Ppd Vortex A, Vortex B & Seal Maker w/FW spcr dwn tbg (612 gals). Press up csg. Press dropped. Set N2 regulator to 700 psig to sqz csg lk fr/3928' – 3960'. Rptd to C Perrin (OCD) @ 7 am, 6/21/05 of csg lk sqz fr/2179'-2211', 6/21/05. Ppd Vortex A, Vortex B & Seal Maker w/FW spcr dwn tbg (400 gals) @ 2211'. Set ten pkr @ 2147'. PT csg; press dropped. Set N2 regulatory to 580 psig to sqz csg lk fr/2179' – 2211' @ 10:30 a.m., 6/21/05. PT csg leak fr/2179' – 2211'. Press dropped. Set N2 regulatory to 550 psig to sqz csg leak fr/2179' – 2211' @ 2:15 pm, 6/22/05.

PT csg lks @ 21279'-2211' & 3928'-3960' for 30 min w/chart. Press dropped. MIRU AFU. Estb circ. CO CICR. CO sd. Circ well cln. RD pwr swivel. TOH w/tbg. TIH w/NC, SN & tbg. ND BOP. NU WH. RU swb tools; 11 runs 3.5 hrs. RWTP @ 2 pm, 6/28/05.

12/30/05: ND WH; NU BOP. TOH w/tbg, SN, NC. TIH w/RBP, SN, tbg. Set RBP @ 4082'. PT csg for 30 min w/chart. Tstd OK. Rptd to H Villaneuva w/OCD @ 3:30 pm, 12/28/05 for re-tstg csg lks sqz'd w/300 PSI Seal Maker. No rep fr/OCD on location. 6-month follow-up tst on prior Seal maker Sqz per NMOCD rqst.

Chart enclosed of test run 12/30/05.



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