submitted in lieu of Form 3160-5 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			/	
Sundry Notices and Reports on Wells 1. Type of Well	Amende	5.	Lease Number NMNM-03877 If Indian, All. or	
GAS		-	Tribe Name	
2. Name of Operator BURLINGTON	2700 CM	7.	Unit Agreement Name	
RESCURCES OIL & GAS COMPANY LP	56189111		DUFF	
3. Address & Phone No. of Operator	JAN 2006	 8.	Well Name & Number	
PO Box 4289, Farmington, NM 87499 (505) 326-9700	DIST DIN 3	9.	API Well No.	
4. Location of Well, Footage, Sec., T, R, M	\$ 52 67 57 71 VIST	10.	30-045-32870 Field and Pool	
Y I G OVERNAL DATE THAT A TELL THAT G AT TELL THAT	CON DIAM NATION		Basin Fruitland Coal	
Unit C (NENW), 845' FNL & 1775' FWL, Section 5, T	29N, R11W, NMPM	11.	County and State San Juan Co., NM	
X Subsequent Report Plugging N Casing Repair		OTHER 1		
13. Describe Proposed or Completed Operations This casing report replaces the casing notice reported on the second secon	to 600 psi/30 min. OK. TIH w/	6-1/4" bit	& tagged cement @ 80'.	
Drilled to TD @3250°. TD reached on 10/5/05. Circ. hole. I Pumped preflush of 10 bbls H2O + 10 bbls mud flush + 10 mc B cement w/.25#/sx Cello-flake, .3% CD-32, 6.25#/sx LCM-1 Premium Lite Type III w/.25#/sx Celloflake, .30% CD-32, 6.2 Type III cement. Type III cement w/.25#/sx Cello-flake, 1% 6 bbls cement to surface. RD & released rig @ 2345 hrs 10/4/0 report.	ore bbls H2O ahead of 19 sx (57, 1% FL-52. Then cemented le: 5#/sx LCM-1, 1% FL-52. Tail: CaCl2, .2% FL-52. Plugged do	7 cf - 10 b ad w/129 s ed w/90 sx wn @ 174	bls slurry) Scavenger Class sx (275 cf – 49 bbl slurry) c (124 cf – 22 bbl slurry) 2 hrs 10/4/05. Circ. 35	
14. I hereby certify that the foregoing is true and correct. Signed	Title <u>Sr. Regulatory</u>	Specialis	ACCEPTED FOR RECOR	
APPROVED BYTitle _ CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any dep			Date JAN U 5 ZUU6	