

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 DEC 20 PM 1 05

1. Type of Well
GAS

2. Name of Operator

BURLINGTON
RESOURCES

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 226-9700

4. Location of Well, Footage, Sec., T, R, M

2475' FSL, 1975' FWL, Sec. 11, T-30-N, R-10-W, NMPL

5. Lease Number
NMNM-03195

070 FARMINGTON NM
If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

San Juan 11B

9. API Well No.

30-045-33087

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report

Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Final Abandonment

Altering Casing

Conversion to Injection

☒ Other 7" & 4 1/2" csg & cmt

13. Describe Proposed or Completed Operations

12/5/05 NU WH & BOP. PT csg to 600 psi, 30 min, OK. TIH w/bit #2. Tag @ 201'. Drill cmt 201' to 234'. Drill 8 3/4" hole to Int TD @ 3456' on 12/8/05. Circ hole. TIH w/87 jts 7", 20#, J-55 8Rd ST&C csg landed @ 3445', with a weatherford Float shoe on bottom & a float collar one joint off bottom. Preflush w/10 bbls water, 10 bbls mud clean, 10 bbls wtr. Pump 19 sxs scavenger cement (57 CF 10 bbls slurry). Lead in w/395 sxs (841 CF 149 bbls slurry) w/ 3% Calc2 .25 pps celloflake, .5 pps LCM-1, 4% FL-52, 4% SMS. Tail w/90 sxs Type III Cmt w/1% Calc2, .25 pps celloflake, 2% FL-52. Drop plug, displace w/137 bbls water. Plug down @ 20.02 hrs 12/09/2005. Circulated 44 bbls cmt to pit. RD. NU "B" Section & BOP.

12/10/05 TIH with hammer, DC & DP. PT csg to 1500 psi/30min, OK. Drill out float collar @ 3404'. Drill out cmt & float shoe @ 3445 to TD @ 7756' on 12/12/05. Blow well. Run 161 Jts 4 1/2" 10.5#, J-55 8rd ST&C csg and 20 Jts 4 1/2" 11.6#, J-55 8Rd Lt& C csg, set @ 7753', 181 joints total. Preflush w/10 bbls gel wtr, 2 bbls wtr. Lead w/9 sxs scavenger cmt (27 CF, 5 Bbls slurry). Tail w/305 sxs Premium Lite HS FM 604 CF, 107 bbls slurry) w/.25 pps celloflake, 3% CD-32, 6.25 pps LCM-1, 1% FL-52. Drop plug, displace w/123 bbls wtr. Plug down @ 6:00. WOC. Will show casing PT & TOC on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Band Title Regulatory Specialist Date 12/19/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
fsb
JAN 04 2006
FARMINGTON FIELD OFFICE
By: [Signature]

NMOC