District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes  $\boxtimes$  No  $\square$ 

Type of action: Registration of a pit or below-grade tank □ Closure of a pit or below-grade tank ☒

Surface Owner: Federal □ State □ Private □ Indian ⊠	de <u>W107 12.440</u> NAD: 1927 ⊠ 1983 □		<u>V</u>
Pit Type: Drilling   Production   Disposal   Workover   Emergency   Lined   Unlined   Liner type: Synthetic   Thicknessmil   Clay   Pit Volumebbl	Below-grade tank  Volume: _40 _bbl Type of fluid: Produced Water and Incidental Oil  Construction material: _Fiberglass  Double-walled, with leak detection? Yes □ If not, explain why not.  No - Tank was installed prior to Rule 50.		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)	20
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points)	0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)	10
	Ranking Score (Total Points)		
If this is a pit closure: (1) Attach a diagram of the facility showing		s. (2) Indicate disposal lo	ocation: (check the
remediation start date and end date. (4) Groundwater encountered: 1 (5) Attach soil sample results and a diagram of sample locations and	the pit's relationship to other equipment and tanks name of facility (3) Attach a general desono X Yes \Boxed If yes, show depth below ground sur	cription of remedial action	ocation: (check the on taken including
onsite box if your are burying in place) onsite $\Box$ offsite $\Box$ If offsite, remediation start date and end date. (4) Groundwater encountered: 1	the pit's relationship to other equipment and tanks name of facility (3) Attach a general desono X Yes \Boxed If yes, show depth below ground sur	cription of remedial action	ocation: (check the on taken including
onsite box if your are burying in place) onsite $\square$ offsite $\square$ If offsite, remediation start date and end date. (4) Groundwater encountered: 1 (5) Attach soil sample results and a diagram of sample locations and	the pit's relationship to other equipment and tanks name of facility (3) Attach a general desono  Yes  If yes, show depth below ground surexcavations.	cription of remedial action faceft. and a	ocation: (check the on taken including attach sample results
onsite box if your are burying in place) onsite $\square$ offsite $\square$ If offsite, remediation start date and end date. (4) Groundwater encountered: 1 (5) Attach soil sample results and a diagram of sample locations and Additional Comments:  Pit Location -126 feet, 165 degrees from the wellhead.	the pit's relationship to other equipment and tanks name of facility (3) Attach a general desono  Yes  If yes, show depth below ground surexcavations.  The best of my knowledge and belief. I further certain to NMOCD guidelines  A general permit  The sure A general permit  The sure	alysis attached ify that the above description of remedial action face ft. and a alysis attached ify that the above description of the pit or talk action for the pit or talk action fo	ocation: (check the on taken including attach sample result the containing attach sample result to the containing the containi



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

TONK A

Client:	Burlington Resources	Project #:	92115-001-14129
Sample ID:	Arizona Jicarilla 5A (Prod)	Date Reported:	07-29-05
Laboratory Number:	33853	Date Sampled:	07-18-05
Chain of Custody No:	14129	Date Received:	07-26-05
Sample Matrix:	Soil	Date Extracted:	07-27-05
Preservative:	Cool	Date Analyzed:	07-29-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

BG Tank (Area 3).

PID 7.3

Analyst

Review Walles