District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔀			
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address:			
Address: 200 Energy Ct, Farmington, NM 87401			
Facility or well name: Florance #10 API#: 30045 09196 U/L or Qtr/Qtr H Sec 30 T 30N R 9 W			
	Longitude		
<u> </u>	Longitude	NAD: 1927 🗌 1983 🗍	
Surface Owner: Federal  State Private Indian			
<u>Pit</u>	Below-grade tank		
Type: Drilling Production Disposal	Volume:bbl Type of fluid:		
Workover	Construction material:		
Lined Unlined	Double-walled, with leak detection? Yes  If not, explain why not.		
Liner type: Synthetic Thicknessmil Clay			
Pit Volumebbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)	
high water elevation of ground water.)	100 feet or more	( 0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
1	200 feet or more, but less than 1000 feet	(10 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)	
	Ranking Score (Total Points)		
·	Raining Score (Total Folials)		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indica	ate disposal location: (check the onsite box if	
your are burying in place) onsite [ offsite [ If offsite, name of facility_	(3) Attach a general d	escription of remedial action taken including	
remediation start date and end date. (4) Groundwater encountered: No 🗋 Y	es If yes, show depth below ground surface	ft. and attach sample results.	
(5) Attach soil sample results and a diagram of sample locations and excavat	tions.	771810	
Additional Comments:		15 14 15 16 Th	
See Attached Documentation		DEC 2MB 3	
DEC 2005 A DEC ENER		AFCENED 21	
		6 OIL COME DIM 3	
L Dist. 8 2			
		200	
		(1000007)	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described that the period grade tank			
has been/will be constructed or closed according to NMOCD guidelines 🔼, a general permit 🗌, or an (attached) alternative OCD-approved plan 🗍.			
Date: 11/01/2005			
Printed Name/Title Jeffrey C. Blagg, Agent Signature			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or			
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Approval:	.11	DEAT A DOOR	
Printed Name/Title	Signature Signature	ew/ Date DEC 14 2005	
	= · <del>// //</del>		

BOTH PRISED

12/10/01 - AFTER. ONSITE: 12/11/01 - mors.

revised: 08/17/01

TRAVEL NOTES:

P.D. = PIT DEPRESSION; B.G. = BELOW GRADE T.H. = TEST HOLE

CALLOUT: \_



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	12-12-01
Laboratory Number:	21671	Date Sampled:	12-11-01
Chain of Custody No:	9697	Date Received:	12-11-01
Sample Matrix:	Soil	Date Extracted:	12-12-01
Preservative:	Cool	Date Analyzed:	12-12-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	6.6	0.2
Diesel Range (C10 - C28)	7.4	0.1
Total Petroleum Hydrocarbons	14.0	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Florance #10 Blow Pit Grab Sample.

Analyst L. Que

Phristing Walters



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	12-12-01
Laboratory Number:	21671	Date Sampled:	12-11-01
Chain of Custody:	9697	Date Received:	12-11-01
Sample Matrix:	Soil	Date Analyzed:	12-12-01
Preservative:	Cool	Date Extracted:	12-12-01
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	51.5	1.8
Toluene	276	1.7
Ethylbenzene	152	1.5
p,m-Xylene	441	2.2
o-Xylene	182	1.0
Total BTEX	1,100	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97 %
	1,4-difluorobenzene	97 %
	Bromochlorobenzene	97 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Florance #10 Blow Pit Grab Sample.

Analyst C. Ceface

Review Wasters