

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF079290

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T28N R7W SENE 1710FNL 1135FEL

7. If Unit or CA/Agreement, Name and/or No.

OK PA # NMINM 78413E
MV PA # NMINM 78413A

8. Well Name and No.

San Juan 28-7 Unit #223

9. API Well No.

30-039-20882

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



Notice of Intent



Subsequent Report



Final Abandonment Notice

☐

Acidize

☐

Deepen

☐

Production (Start/Resume)

☐

Water Shut-Off

☐

Alter Casing

☐

Fracture Treat

☐

Reclamation

☐

Well Integrity

☐

Casing Repair

☐

New Construction

☐

Recomplete

☒

Other Allocation

☐

Change Plans

☐

Plug and Abandon

☐

Temporarily Abandon

☐

Convert to Injection

☐

Plug Back

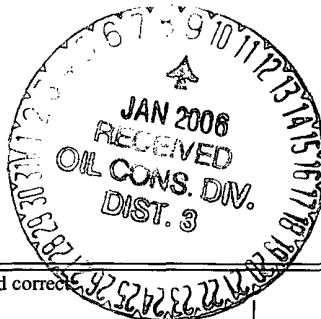
☐

Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In reference to San Juan 28-7 Unit (MV)
3162.7 (21120)

ConocoPhillips requests allocation on this well as per attached. We are changing the method of allocation from a subtraction method to a fixed percentage.

2005 DEC 19 PM 2 32
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 12/16/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title PETR ENG

Date 12/29/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

San Juan 28-7 Unit #223

Monthly Production

Month	Total Well Production	Dakota Production	Days Produced	Dakota Daily	Mesaverde Production	Days Produced	Mesaverde Daily	MV %
Oct-98	9,051	2,067	31	67	6,984	31	225	77%
Nov-98	8,892	2,000	30	67	6,892	30	230	78%
Dec-98	9,387	2,067	31	67	7,320	31	236	78%
Jan-99	9,560	1,939	31	63	7,621	31	246	80%
Feb-99	8,126	1,752	28	63	6,374	28	228	78%
Mar-99	8,627	1,939	31	63	6,688	31	216	78%
Apr-99	8,578	1,877	30	63	6,701	30	223	78%
May-99	8,340	1,627	26	63	6,613	26	254	80%
Jun-99	8,496	1,883	30	63	6,613	30	220	78%
Jul-99	8,802	1,694	27	63	7,108	27	263	81%
Aug-99	8,593	1,947	31	63	6,646	31	214	77%
Sep-99	8,488	1,883	30	63	6,605	30	220	78%
Oct-99	8,751	1,694	27	63	7,057	27	261	81%
Nov-99	7,830	1,694	27	63	6,136	27	227	78%
Dec-99	7,075	1,948	31	63	5,127	31	165	72%
Jan-00	7,255	1,884	31	61	5,371	31	173	74%
Feb-00	8,023	1,761	29	61	6,262	29	216	78%
Mar-00	8,390	1,882	31	61	6,508	31	210	78%
Apr-00	8,350	1,821	30	61	6,529	30	218	78%
May-00	8,500	1,882	31	61	6,618	31	213	78%
Jun-00	7,048	1,274	21	61	5,774	21	275	82%
Jul-00	7,947	1,883	31	61	6,064	31	196	76%
Aug-00	8,108	1,883	31	61	6,225	31	201	77%
Sep-00	7,944	1,821	30	61	6,123	30	204	77%
Oct-00	8,536	1,876	31	61	6,660	31	215	78%
Nov-00	7,791	1,815	30	61	5,976	30	199	77%
Dec-00	7,371	1,876	31	61	5,495	31	177	75%
Jan-01	6,102	1,780	31	57	4,322	31	139	71%
Feb-01	5,534	1,608	28	57	3,926	28	140	71%
Mar-01	7,240	1,780	31	57	5,460	31	176	75%
Apr-01	6,912	1,723	30	57	5,189	30	173	75%
May-01	6,934	1,780	31	57	5,154	31	166	74%
Jun-01	6,872	1,436	25	57	5,436	25	217	79%
Jul-01	7,016	1,780	31	57	5,236	31	169	75%
Aug-01	6,974	1,665	29	57	5,309	31	171	75%
Sep-01	6,754	1,723	30	57	5,031	30	168	74%
Oct-01	7,035	1,780	31	57	5,255	31	170	75%
Nov-01	6,191	1,723	30	57	4,468	30	149	72%
Dec-01	7,131	1,780	31	57	5,351	31	173	75%
Jan-02	6,928	1,685	31	54	5,243	31	169	76%
Feb-02	6,087	1,522	28	54	4,565	28	163	75%
Mar-02	6,130	1,685	31	54	4,445	31	143	73%
Apr-02	5,938	1,630	30	54	4,308	30	144	73%
May-02	5,744	1,685	31	54	4,059	31	131	71%
Jun-02	4,314	1,359	25	54	2,955	25	118	68%
Jul-02	3,938	1,685	31	54	4,253	31	137	72%
Aug-02	5,717	1,685	31	54	4,032	31	130	71%
Sep-02	5,531	1,522	28	54	4,009	28	143	72%
Oct-02	5,787	1,576	29	54	4,211	29	145	73%
Nov-02	5,388	1,630	30	54	3,758	30	125	70%
Dec-02	6,659	1,685	31	54	4,974	31	160	75%
Jan-03	5,737	1,384	27	51	4,353	27	161	76%
Feb-03	5,290	1,436	28	51	3,854	28	138	73%
Mar-03	5,509	1,589	31	51	3,920	31	126	71%
Apr-03	6,098	1,538	30	51	4,560	30	152	75%
May-03	7,120	1,589	31	51	5,531	31	178	78%
Jun-03	6,084	1,500	30	50	4,584	30	153	75%
Jul-03	6,909	1,550	31	50	5,449	31	176	78%
Aug-03	8,047	1,550	31	50	6,497	31	210	81%
Sep-03	7,776	1,450	29	50	6,326	29	218	81%
Oct-03	7,812	1,450	29	50	6,362	29	219	81%
Nov-03	7,164	1,400	28	50	5,764	28	206	80%
Dec-03	5,468	1,350	27	50	4,118	27	153	75%
Jan-04	6,984	1,344	28	48	5,640	28	201	81%
Feb-04	6,677	1,200	25	48	5,477	25	219	82%
Mar-04	6,920	1,488	31	48	5,432	31	175	78%
Apr-04	6,554	1,440	30	48	5,114	30	170	78%
May-04	6,558	1,488	31	48	5,070	31	164	77%
Jun-04	5,121	1,056	22	48	4,065	22	185	79%
Jul-04	5,987	1,488	31	48	4,499	31	145	75%
Aug-04	5,645	1,488	31	48	4,157	31	134	74%
Sep-04	5,958	1,440	30	48	4,518	30	151	76%
Oct-04	6,332	1,488	31	48	4,844	31	156	77%
Nov-04	5,721	1,440	30	48	4,281	30	143	75%
Dec-04	5,829	1,488	31	48	4,341	31	140	74%
Jan-05	5,860	1,426	31	46	4,434	31	143	76%
Feb-05	5,117	1,288	28	46	3,829	28	137	75%
Mar-05	4,628	1,380	30	46	3,248	30	108	70%
Apr-05	4,534	1,380	30	46	3,154	30	105	70%
May-05	5,209	1,426	31	46	3,783	31	122	73%
Jun-05	4,304	1,196	26	46	3,108	26	120	72%
Jul-05	5,010	1,426	31	46	3,584	31	116	72%
Aug-05	4,957	1,426	31	46	3,531	31	114	71%
Sep-05	4,739	1,380	30	46	3,359	30	112	71%
Oct-05	5,051	1,426	31	46	3,625	31	117	72%

577,414 137,964

Total Mesaverde Production = 439,450
Total Dakota Production = 137,964 MCF
Total Production both zones = 577,414 MCF

Recommended Mesaverde Fixed Gas % Allocation For All Future Production = 76%
Recommended total Dakota Fixed Gas % Allocation For All Future Production = 24%

Note: Based on production data from offset wells, Dakota and Mesaverde are expected to produce with similar gas to condensate ratios. Therefore all future oil production should be allocated using the same percentages as for gas production.

San Juan 28-7 Unit #223
Production

