

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2008 JAN 9 AM 7 30

RECEIVED
070 FARMINGTON NM

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit M (SWSW), 790' FSL & 1090' FWL, Sec. 1, T26N, R10W NMPM

5. Lease Number
SF-078014
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

Huerfano Unit
OK PA # NMNRM 78395C
8. Well Name & Number

Huerfano Unit #108E
9. API Well No.

30-045-26428
10. Field and Pool

Basin Dakota
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action:

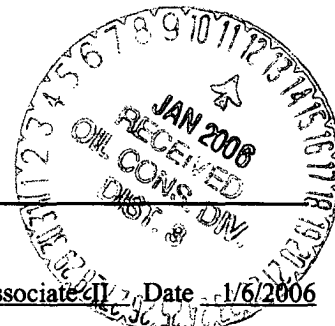
- ☐ Abandonment
☐ Recompletion
☐ Plugging
☒ Casing Repair
☐ Altering Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection

☐ Other :

13. Describe Proposed or Completed Operations

It is intended to pull 2-3/8" tbg., PT the csg, if the test fails then repair any casing leak (s), trip back in the hole w/ tbg. and return the well to production. Please see the attached procedure.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.



14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Philana Thompson Title Regulatory Associate Date 1/6/2006

(This space for Federal or State Office use)

APPROVED BY Pete Eng Title PETE ENG Date 1/9/06

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Huerfano Unit 108E

790' FSL & 1090' FWL

M-01-26N-10W,

San Juan County, NM

LAT: N36 30.718' LONG: W107 51.164'

AIN FR: 5409301

SCOPE: The intent of this procedure is to pull 2-3/8" tubing, pressure test the casing, if the test fails then repair any casing leak(s), trip back in hole with 2-3/8" tubing and return well to production.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MIRU. Record tubing and casing pressures and record in DIMS. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCL if necessary. ND wellhead and NU BOP.
3. TOO H with of 2-3/8" tubing. Visually inspect tubing out of hole. Report findings in DIMS.
4. MU 3-7/8" bit and watermelon mill and TIH to PBTD (6915'). Clean out any fill and circulate hole clean. TOO H with bit and scraper.
5. PU RBP and packer for 4-1/2" 10.5# & 11.6# (bottom 12 joints located just above float collar are 11/6#, the rest are 10.5#) casing, and TIH on 2-3/8" tubing. Set RBP at 6765', pull up and set packer 5' above RBP. Pressure test RBP to 500 psi. Load backside and pressure test casing to 500 psi. If casing tests okay, latch on to RBP and TOO H with packer and RBP, go to step 8. Otherwise, continue with procedure to step 6.
6. Begin leak isolation in the 4-1/2" casing. Record and report injection rate, pressure, and location of holes to Sr. Rig Supervisor and project engineer to obtain necessary regulatory approvals and proper squeeze design.
7. RU cement company and squeeze casing leak(s) per Sr. Rig Supervisor and project engineer instructions. If leak goes on vacuum and will not hold fluid, a retainer and CIBP may be used.
8. PU 3-7/8" bit/mill and TIH to drill out cement. After drilling out cement, pressure test squeeze to 500 psi. If held, clean out to PBTD if necessary. TOO H with tubing and bit. If did not hold, may need to re-squeeze, to be determined by Sr. Rig Supervisor and project engineer instructions.
9. PU one (1) 2-3/8", 4.7#, J-55 tubing joint, one (1) 2-3/8" seat nipple (SN) and remaining 2-3/8", 4.7#, J-55 tubing joints. Broach and rabbit tubing while TIH. Land tubing at 6827'.
10. ND BOP, NU wellhead. Make swab run to kick well off, if necessary. Notify lease operator that well is ready to be returned to production. RDMO.

Recommended: _____

Operations Engineer
Zach Stradling
Office: 326-9779
Cell: 486-0046

Joel Lee – Foreman
Office: 324-6109
Mobile: 320-2490

Approved: _____

Sr. Rig Supervisor
John Angvick
Office: 326-9840
Cell: 320-2420

Bobby Heinen – Operator
Mobile: 320-2615
Pager: 949-4253

HUERFANO UNIT 108E DK

Unit M T026N R010W Sec.001

790 FSL & 1090 FWL

API Number: 30045264280000

SAN JUAN COUNTY, NM

AIN: 5409301

Latitude N36 30.718
Longitude W107 51.164Spud date: 7/11/85 Completion Date: 11/5/85
GL = 0,000' KB = 0,000'**HISTORY**7/19/85 - Drig, lost
280 bbls 6321' - 6326'**STATUS**

DOWN - TUBING/CASING

150 sx circ to surf.
232'3rd stage
790 sx

DV @ 2482'

2nd stage
340 sx

DV @ 5174'

1st stage
275 sx

6930'

Current Wellbore

TOC @ 150' (T.S.)

CASING RECORD8-5/8" 24.0# K-55 (5 jts)
Hole size - 12-1/4"**FORMATION TOPS**

OA	1334'
FC	2087'
PC	2293'
MV	3889'
Ga	5783'
DK	6810'

TUBING RECORD2-3/8" 4.7# J-55 EUE
set @ 6827'
BHA is SN w/ 1 full 2-3/8" jt below

6813'

170 msd
72,562 gals gel

6856'

PBD

CASING RECORD4-1/2" 10.5#/11.6# K-55 (174 jts)
Hole size - 7-7/8"TD = 6930'
PBD = 6915'

1/6/06

1/6/2006