

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen  
Other \_\_\_\_\_

2. Name of Operator

XTO Energy Inc.

3. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM

3a. Phone No. (include area code)

505-324-1090

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1010' FNL &amp; 1100' FEL

At top prod. interval reported below

At total depth

14. Date Spudded

9/25/2005

15. Date T.D. Reached

9/27/2005

16. Date Completed

☐ D & A☒ Ready to Prod.

12/21/2005

18. Total Depth: MD  
TVD

2100'

19. Plug Back T.D.: MD  
TVD

2042'

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

GR/CCL/TLD/AI

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	24#		224'		160		0	0
7-7/8	5-1/2	15.5#		2100' 2090'		260		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	1547'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	1438'	1472	1438' - 1472'	0.48"	24	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1438' - 1472'	A. w/750 gals 15% NEFE HCl acid. Frac'd w/65,655 gals Delta 140 frac fluid carrying 91,120# sd.

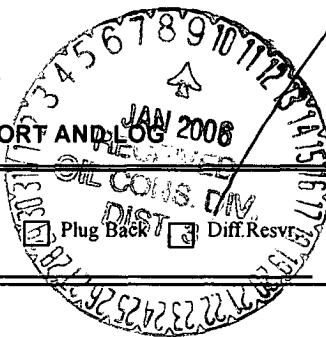
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	12/21/05	24	→	0	0	0			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	40	0	→	0	0	0		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)



5. Lease Serial No.

NMSF078978

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

GARTNER #2S

9. API Well No.

30-045-32915

10. Field and Pool, or Exploratory

BASIN FRUITLAND COAL

11. Sec., T., R., M., or Block and Survey or Area

SEC 27-T26N-R11W

12. County or Parish

SAN JUAN

13. State

NM

17. Elevations (DF, RKB, RT, GL)\*

6275'

2005 DEC 23 PM 12:11  
RECEIVED  
070 FARMINGTON NM  
ACCEPTED FOR RECORD

JAN 03 2006

FARMINGTON FIELD OFFICE  
BY

NMOC

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	448'
				KIRTLAND SHALE	561
				FRUITLAND FORMATION	923
				LWR FRUITLAND COAL	1461
				PICTURED CLIFFS SS	1480
				LEWIS SHALE	1799

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) HOLLY C. PERKINSTitle REGULATORY COMPLIANCE TECHSignature Holly C. PerkinsDate 12/21/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.