

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator XTO Energy Inc.	3a. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, CT 06030	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 950' FSL & 1870' FWL SEC 21-T27N-R10W	5. Lease Serial No. NMSE077386A	6. If Indian, Allottee or Tribe Name	7. Unit or CA/Agreement, Name and/or No.	8. Well Name and No. EJ JOHNSON C #1F	9. API Well No. 30-045-33368	10. Field and Pool, or Exploratory Area BASIN DAKOTA ANGEL PEAK CALLUP	11. County or Parish, State SAN JUAN NM
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>CHANGE CMT</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>DESIGN</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to change cmt design for this new drill: CURRENTLY PERMITTED CEMENT DESIGN:

Surface: 214 sx Type III cmt (or equiv) typically containing accelerator & LCM, mixed @ 14.5 ppg, 1.39 cuft/sx & 6.70 gal wtr/sx. TTL Slurry volume is 297 cuft, 100% excess of calculated annular vol to 360'.

Production: Lead -- +/- 712 sx Premium Lite HS (type III/Poz/Gel) w/2% salt, 1/4 pps cello, 0.2% dispersant, 0.5% fluid loss & 2% LCM mixed @ 12.5 ppg, 2.01 cuft/sx, 10.55 gal wtr/sx. Tail -- 150 sx type III w/5% bonding additive, 1/4 pps cello, 2% LCM, 0.3% dispersant & 0.2% fluid loss mixed @ 14.2 ppg, 1.54 cuft/sx, 8.00 gal/sx. TTL Slurry volume for 5-1/2" prod csg is 1661 cuft.

PROPOSED CEMENT DESIGN:

1ST STAGE: Lead-- Pmp +/- 380 sx type III w/4% gel, 0.2% CD-32, 0.5% FL-52, 1/4 pps cello, 2% Phenoseal (12.5 ppg, 2.01 cuft/sx, 10.55 gal wtr/sx). Tail-- Pmp +/- 100 sx Prem Lite HS cmt w/0.2% CD-32, 0.5% FL-52, 1/4 pps cello, 2% Phenoseal (14.2 ppg, 1.54 cuft/sx, 8.00 gal wtr/sx).

2ND STAGE: Lead-- Pmp +/- 575 sx Type III cmt containing 8% gel, 1/4 pps celloflake, 2% Phenoseal (11.4 ppg, 3.03 cuft/sx, 18.51 gal wtr/sx). Tail - Pmp +/- 100 sx Type III containing neat (14.5 ppg, 1.39 cuft/sx, 6.30 gal/sx). TTL Slurry volume for 5-1/2" prod csg is 2800 cuft.

DISPLACE CMT w/fresh wtr as required. 1st Stage will require wtr followed by mud. Pmp plug to 500 psig over final displacement press. DO NOT over displace. DV tool set @ +/- 4000'. Cmt design & vol may chg

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date

1/6/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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