<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

Senior Production Engineer

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State of New Mexico Energy, Minerals & Natural/Resources

Revised June 10, 2003

Form C-104

1301 W. Grand A	Avenue, Ar	rtesia, NN	M 88210	01	~ ,.	·		Submit to Appropriate District Office				
<u>District III</u> 1000 Rio Brazos	c, NM 87	7410	il Conservation	,		5 Copie						
<u>District IV</u> 1220 S. St. Franc		20 South St. Santa Fe, NI	7)r.				-				
1220 S. St. 1 1011	I.				LOWABLE.	1/	THO	RIZATION	TO TR		AMENDED REPORT PORT	
¹ Operator n	ame and	Address	SS	I ran	(U 11/22/22/22	Alle	A A T	² OGRID Nu		ALVE.	TOKI	
Lance Oil &	Gas Com								22	29938		
P. O. Box 70 Kirtland, NM								³ Reason for I Completion 1		:/ Effec	ctive Date	
⁴ API Numbe	er	5	⁵ Pool Name						⁶ Pool (
30-045-31039	9	_F	Basin Fruitland	d Coal					71629		-	
⁷ Property C	ode		Property Nam						9 Well	Numb	er	
II. 10 Sur	rface Lo	- astion			NV Nava	jo 34			#2			
Ul or lot no.	Section			Lot.Idn	Feet from the	North/Sou	th Line	Feet from the	East/Wes	st line	County	
С	34	29	14		1080	North		1870	West		San Juan	
	ttom Ho											
UL or lot no.					Feet from the						,	
12 Lse Code		icing Meth Code		onnection ate	¹⁵ C-129 Pern	nit Number	T 16 C	C-129 Effective	Date	¹⁷ C-1	29 Expiration Date	
III. Oil and Gas Transporters												
111. On a			9 Transporter l		20 F	POD	²¹ O/	/G			'R Location	
OGRID			and Addres							d Desci		
37627		We	estern Gas Res	sources					W. Co.	. 5	1 000	
										DEC	20 -3-1	
	A CONTRACTOR OF THE PARTY OF TH	 		-	MATERIAL CONTROL OF THE PARTY O	(5) E (1)	Night Deliver	15	D W C	ONO	205	
									= One	CEN ONS: Br. 3	Da. A	
							Links and the second		Vis.	W. &	The Call	
		_		_					15/3/	 	~ a les	
						OF SALES OF			0,90			
					A ROBERT CONTRACTOR							
IV. Produced Water												
IV. Prod ²³ POD	lucea v		POD ULSTR	Tocation	and Description							
LOD			FOD OLO	Luca	and Description	A						
V. Well												
²⁵ Spud Da 6/28/2004			eady Date /19/2005		²⁷ TD 220' KB	²⁸ PBT 1,155'		²⁹ Perfora 1,119-1,120			³⁰ DHC, MC	
	ole Size	14:		g & Tubin			KB Depth Se			14 Cac	ks Cement	
				g & Tubin ' 17# H-40			Depth Se 26' KB					
8-3/4"			7"	<u>'</u>				55 sx	x Class B			
6-1.4"			4-1/2" 15.5# J-55			1196' KB			164 sx Class B			
			2-3/8"			1073' KB		,				
VI. Well	Test D	ata	<u> </u>		1							
			ns Delivery Date 37 Tes		Test Date	t Date 38 Test		th 39 T	Tbg. Pressure		40 Csg. Pressure	
⁴¹ Choke Si	ize	⁴² Oil		⁴³ Water		44 Gas					⁴⁶ Test Method Sundry of test to follow	
47 t 1 her conf	TO shot th	100	of the Oil Cons		baya			OH CONSER	TATION D		•	
			of the Oil Cons e information gi		e is true and	1-9-06 OIL CONSERVATION DIVISION						
	e best of r	my know	wledge and beli	ef.	ŀ	Approved by:						
Signature:	Thomas	o M	Laure	· 		Charle Kerr:						
Printed name: Thomas M. Er	DE	7	0			Title: SUPERVISOR DISTRICT # 3						
Title:	Win, F.L.					Approval Date: JAN 0 9 2006						
C ' D 1				1	JULY 0 2 7000							