

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-013657

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit MV PA # NMNM 78415A

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit 152

9. API WELL NO.

30-039-20379

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 24 T28N, R06W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SEC. 24, T28N, R06W, NMPM
SWSW 800' FSL, 800' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUDDED
5/25/71

16. DATE T.D. REACHED
6/3/71

17. DATE COMPL. (Ready to prod.)
12/20/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
6609'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7890'

21. PLUG, BACK T.D., MD & TVD
7866'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4335'-5662' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CBL/CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" J-55	32.3#	232'	13 3/4"	190 sxs	
7" J-55	20#	3687'	8 3/4"	175 sxs	
4 1/2" J-55	11.6 & 10.5#	7890'	6 1/4"	330 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7803'	

31. PERFORATION RECORD (Interval, size and number)

1 spf @.34 dia. 4335'-4530' = 28 holes
1 spf @.34 dia. 5054'-5320' = 29 holes
1 spf @.34 dia. 5461'-5662' = 25 holes
82 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4335'-4530'	Acidize w/10 bbls 15% HCL
	Frac w/561 bbls slickwater, 200,000# 20/40 Ottawa Sand, 1,262,200 scf N2
5054'-5320'	Acidize w/10 bbls 15% HCL
	Frac w/1102 bbls slickwater, 100,000# 20/40 Ottawa Sand, 1,137,200 scf N2
5410'-5708'	Acidize w/10 bbls 15% HCL-Frac w/1143 bbls slickwater, w/100,000# 20/40 Ottawa Sand, 1,192,700 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/20/05		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
12/20/05	1 hour		→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 460	587	→	0	1065	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

To be commingled DHC # 1844 AZ

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Sr. Regulatory Specialist

DATE 1/3/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 09 2006

FARMINGTON FIELD OFFICE
BY AAH

NMOCD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form, and the number of copies to be submitted, should be obtained from the Federal and/or State office. See instructions on items 22 and 24 below regarding separate reports for separate completions.

Item 1: Submit a summary record of all well completions currently available logs (filler logs, geologists, sample and core analysis, all types electric, etc.), formations, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form. See item 35.

Item 2: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 3: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 4: If this well is completed for separate production from more than one interval zone, multiple completions, or state interval 22 and in item 24 show the producing interval, or intervals, top (s), bottom (s) and name (s) of any for only the interval reported in item 33. Submit a separate report (page) on this form adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 5: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 23: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG		DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY		871-233	
NAME OF WELL		TYPE OF COMPLETION		NAME OF OPERATOR	
MEAS. DEPTH		TRUE VERT. DEPTH		ADDRESS OF OPERATOR	
TOP		BOTTOM		LOCATION OF WELL (Report location clearly and in accordance with our State Department)	
Mesa Verde	3052'				
Point Lookout	5511'				
Callop	6589'				
Greenhorn	7509'				
Craneros	7568'				
Dakota	7711'				
1. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. COSED INTERVALS AND SHUT-IN PRESSURES AND RECOVERIES. DEPEND INTERVAL TESTED, CUSHION USED, TIME TOOK TO FLOW, AND RECOVERIES. 2. PRODUCTION RECORD (Include flow and recovery) 3. PERFORATION RECORD (Include flow and recovery) 4. LINDER RECORD 5. CASING RECORD (Include all stringers) 6. LOGGING RECORD (Include all logs) 7. TEST RECORD (Include all tests) 8. OTHER RECORDS (Include all other records)					