Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2003

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SUNDF	ry no:	TICES	AND I	REPORT	SON	WELLS

NMSF 078912

Do not use this form for p abandoned well. Use Form				6. If Indian, A	llottee or Tribe Name
SUBMIT IN TRIPLICATE - 0	Other instructions	on reverse side		7. If Unit or C	CA/Agreement, Name and/or No.
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator				8. Well Name Lindrith	
Energen Resources Corporation 3a. Address 2198 Bloomfield Highway, Farmington		3b. Phone No. (<i>include are</i> 505, 325, 6800	ea code)	9. API Well N 30-039-20 10. Field and	· = ·
4. Location of Well (Footage, Sec., T., R., M., or Survey L 990' FNL, 950' FWL, Sec. 13, T241 NW/NW	Description) N, RO3W, N.M.P.1	м.			Pictured Cliffs or Parish, State
12. CHECK APPROPRIATE TYPE OF SUBMISSION	BOX(ES) TO INC		NOTICE, REP	ORT, OR OT	HER DATA
Notice of Intent X Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction X Plug and Abandon Plug Back	Reclamation Recomplet	e y Abandon	Water Shut-Off Well Integrity Other
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment Metermined that the final site is ready for final inspec	olete horizontally, give so formed or provide the f the operation results in Notices shall be filed or	ubsurface locations and meas Bond No. on file with BLM n a multiple completion or re	sured and true ver /BIA. Required secompletion in a r	rtical depths of a subsequent reponer interval, a	all pertinent markers and zones. rts shall be filed within 30 days Form 3160-4 shall be filed once
Energen Resources plugged and aba	indoned the Lind	rith Unit #83 on 13	2/02/05 as p	er the att	tached plugging

procedure.



070 FARMINGTON NM က α

14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Yicki Donaghey	Title Regulatory Analyst					
Vicki bonagkey	Date 12/08/05	ACCEPTED FOR RECORD				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title	DJAN 0 9 2006				
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.	or Office	FARMINGTON FIELD OFFICE BY				

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Energen Resources Corporation Lindrith #83

December 6, 2005 Page 1 of 1

990' FNL & 950' FWL, Section 13, T-24-N, R-3-W Rio Arriba County, NM Lease Number: SF-078912 API #30-039-20964

Plug and Abandonment Report

Notified BLM on 11/29/05 Notified NMOCD on 11/30/05

Work Summary:

11/30/05 MOL and RU. SDFD.

12/1/05 Open well; no pressure. ND wellhead. NU BOP, test. TOH and tally 96 joints 1.25" IJ tubing, SN, 2.875" packer and 2 joints 1.25" tubing. RIH and set 2.875" PlugWell wireline set CIBP at 3067'. TIH with tubing and tag CIBP at 3067'. Establish circulation out casing with 2 bbls of water. Circulate well clean with 23 bbls of water. Attempt to pressure test casing, leak 1 bpm at 500#.

Plug #1 with CIBP at 3067', spot 15 sxs Type III cement (20 cf) inside casing from 3067' to 2458' isolate the Pictured Cliffs interval and cover the Fruitland, Kirtland and Ojo Alamo tops.

PUH and WOC. SDFD.

12/2/05 TIH and tag cement at 2543'. TOH with tubing. Attempt to pressure test casing, leak 1.5 bpm at 500#. Perforate 2 squeeze holes at 1348'. RIH and set 2.875" PlugWell wireline cement retainer at 1298'. TIH with tubing and stinger to CR at 1298'. Attempt to pressure test casing, leak 1.5 bpm at 500#. Note: while attempting to test casing bradenhead started circulating water. Sting into retainer. Attempt to establish rate into squeeze holes; pressured up to 1000# then dropped off to 500# and held. C. Thomas, BLM, approved procedure change.

Plug #2 with CR at 1298', spot 7 sxs Type III cement (9 cf) inside casing from 1298' to 1014' to cover the Nacimiento top.

TOH and LD tubing. WOC. RIH with wireline and tag cement at 900'. Perforate 2 squeeze holes at 183'. Establish circulation out bradenhead with 16 bbls of water. Plug #3 mix and pump 54 sxs Type III cement (71 cf) down 2.875" casing from 183' to surface with good cement returns out bradenhead valve.

ND BOP. Dig out and cut off wellhead. Found cement at surface in casing and annulus. Mix 20 sxs Type III cement and install P&A marker. RD and MOL.

C. Thomas, Cuba BLM representative, was on location.