

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T29N R6W SWSE 794FSL 1848FEL

5. Lease Serial No.

NMNM03471

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM78416A, B & C

8. Well Name and No.

San Juan 29-6 Unit #85M

9. API Well No.

30-039-26343

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to excessive water production, ConocoPhillips plugged back the Basin Dakota by setting CIBP's @ 7584' KB with 1 sack cement on top and the other bridge plug @ 7527' KB. The well is now a single producer from the Blanco Mesaverde with tubing now landing @ 5530.95' KB. Daily summary report is attached.



DEC 2 11 09 50
FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Specialist

Signature

Chris Gustartis

Date

12/08/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

DEC 19 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
SM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Regulatory Summary

SAN JUAN 29 6 UNIT #085M

Fluid Level, 11/16/2005 00:00

API/Bottom UWI 300392634300	County Rio Arriba	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-06W-27-O	N/S Dist (ft) 793.96	N/S Ref S	E/W Dist (ft) 1,848.10	E/W Ref E
Ground Elevation (ft) 6,317.00	Latitude (DMS) 0° 0' 0" N		Longitude (DMS) 0° 0' 0" E		Spud Date 5/30/2000		Rig Release Date 6/13/2000

11/16/2005 07:00 - 11/16/2005 17:00

Last 24hr Summary

JSA prepared for rig move. Load and secure rig equipment. Road equipment and rig to location. Spot equipment, maneuver rig into position. Pre job safety meeting-rig up and prepare equipment. Set foundation boards, level unit and rig up. Lay flowback and pump lines, string accumulator lines, stand up and scope derrick. Tie off wind and board guys hang flagging. XO BOP rams and rig up to handle 2 1/16" IJ tubing. Secure location for evening.

11/17/2005 17:00 - 11/17/2005 17:00

Last 24hr Summary

gJSA prepared and reviewed. Blow down well, ND tree and NU BOP. Blow well to flowback, ND tree and NU BOP. Set two way and prepare to test BOP. Test BOP to COPC requirements. Pull two way. Pre job safety meeting, POOH tally and stand back tubing. Pick up tubing sub, stab in hanger and pull hanger above floor. Pulled free at estimated string weight. Broke off and laid down hanger. XO elevators. Load master valve and hanger on Wood Group truck for service. Pick up on string and POOH. Tally, inspect and stand back 2 1/16" tubing.

11/18/2005 07:30 - 11/18/2005 17:00

Last 24hr Summary

JSA prepared. Will be setting wireline plug, spotting cement and RIH with tubing to unload. Mis communication-wait on wireline unit to arrive. Pre job safety meeting, wireline operations. MIRU wireline unit, make up guage ring. RIH with guage ring on EW. Passed through liner top and to top of DK perforations. Worked with equipment in attempt to pass through perforations. Attempts not successful. Contacted Craig Moody decision was made to bring out string mill and collars to "dress" the perforation area and allow the plug through. Contacted Baker for tools and re scheduled wireline. Secured location and shut in well.

11/21/2005 07:30 - 11/21/2005 19:30

Last 24hr Summary

JSA prepared, RIH with mill and run through DK perfs. Pick up tapered mill, 2 drill collars, and XO. RIH on tubing string. Work mill through DK perf area below and at location of plug. Pre job safety meeting. POOH. POOH and stand back tubing. Lay down mill, collars and XO. ND handling tools for collars and NU tubing handling tools. Blue Jet failed to put job on schedule. Waited for truck to show up on location. Pre job safety meeting-MIRU wireline RIH with guage ring. Run to 7610. Tagged fluid at 2500' +/- POOH and lay down guage ring, pick up CIBP and run in hole to 7590. Made 3 attempts to set plug, waited 3 minutes but did not get indication that plug set. POOH to inspect tools. Plug was not on string. Rig up dump bailer to ri with cement and to locate plug. RIH with 1 sack cement in dump bailer. Tag plug at 7584'kb'. Dump cement on plug and POOH. Lay down wireline equipment and secure location

11/22/2005 07:30 - 11/22/2005 19:30

Last 24hr Summary

JSA prepared, will unload hole and measure water production. Pick up 1.43" F nipple and RIH to 4000' +/- Tie in air unit and unload water. Pre job safety meeting-unload hole with air. Pressure up air unit and circulate hole dry to 4000'. Run tubing in hole and tag cement plug, pull one joint and bring air unit back on line. Pump 1350psi and unloaded 29 bbl fluid to flowback. Shut in air unit. Backside pressured up to 500psi and held-tubing made several efforts but would not flow. Waited 1 1/2 hours and brought air unit back on line down the tubing to guage water production. Pressured up to 850psi and continued pumping down the tubing, unloaded another 10 bbl fluid, making a total of 39bbl produced water in 3.5 hours. When pressures started dropping we crossed lines and pumped down backside to gain flow from tubing, Pumped 30 minutes at 500psi, but, got sporadic returns. The upper formation is not strong enough, and pressure goes to formation and not up tubing. Pumping down casing, could never pump more than 500psi. Contacted Craig Moody, decision was made to set second CIBP per procedure, dry hole up and shut in over the weekend to determine water production. Secured location and shut in overnight.

11/23/2005 07:30 - 11/23/2005 19:30

Last 24hr Summary

JSA prepared, POOH and set CIBP. POOH and stand back tubing. Prepare to RU wireline. Pre job safety meeting. wireline operations. MIRU wireline. IBP and setting tool, RIH to 7537'. Once again there is no indication that the plug set. Made 3 attempts but could not tell. POOH to inspect tools. found igniter problem, made repair and Ran back in hole. Put plug at depth and attempted to set, would not set, POOH and XO igniter. RIH with plug and finally got indication that plug is set. Plug is set at 7527kb. POOH and found that the setting tool had broken off at the by-pass. Contacted Baker they advise they will fish the tool at no charge to ConocoPhillips. Relayed information to Craig Moody. Secure location and shut down operations.

11/28/2005 07:00 - 11/28/2005 19:30

Last 24hr Summary

JSA prepared, fishing operations. Pick up overshot on tubing and RIH to engage setting tool.. Tagged fish and set down 10k weight. Pick up on tubing and turn while setting down. Pick up on string, unable to tell from weight indicator whether fish is engaged. Pre job safety meeting, POOH and lay down fishing tools. POOH, and stand back tubing. Fish is not engaged. Marks on overshot indicate that top of setting tool is probably mushroomed. To fish this tool, it will be necessary to run a "tap" and try to get inside the tool. At the suggestion of Baker I discussed the situation with Craig Moody, decision was made to leave the setting tool in the hole. Baker is agreeable. Pre job safety meeting to RIH and unload water. Pick up 1.43 "F" nipple, Drift tubing in the hole to top of fish. Pick up one stand and unload hole with air package. Blow well around, and shut in. Secure location for evening.

11/29/2005 07:30 - 11/29/2005 19:30

Last 24hr Summary

JSA prepared. Lay down tubing and land. POOH and lay down 67 joints 2 1/16"IJ tubing. NU tubing hanger and land tubing at 5530.95kb. Conduct pre job safety meeting to ND BOP and NU wellhead. Hang off tongs, Rig down floor and handrails, ND BOP stack, NU tree. Pre job safety meeting to rig down. Rig down equipment, lay down derrick and stow guys. Move unit away from wellhead and prepare to move to new location.