

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079527A 1 45079520A
DEC 31 1991

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 305 FSL, 975' FWL Surface

At top prod. interval reported below 745' FSL, 1562' FEL

At total depth 745' FSL, 1562' FEL

RECEIVED

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit NMNM 78411B

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit 81M

9. API WELL NO.

30-039-29555

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 26, T28N, R5W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUNDED
10/02/05

16. DATE T.D. REACHED
11/30/05

17. DATE COMPL. (Ready to prod.)
12/19/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6733' GL, 6745' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

MD @ 8806', TVD @ 8088

MD @ 8777', TVD @ 8059'

2

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota (8544'-8754')

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	536'	12 1/4"	TOC-0, 296 sxs (391 CF)	39 bbis
7" J-55	20#	6897'	8 3/4"	TOC-1160, 1014 sxs (2052 CF)	-0-
4 1/2" J-55	11.6	8800'	6 1/4"	TOC 700, 249 sxs (512 CF)	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8662'	

31. PERFORATION RECORD (Interval, size and number)

Dakota, .34 diam. 2 SPF @ 8754'-8638',
1 SPF @ 8622' - 8544'
72 Holes Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8544-8754	10 bbis 15% HCL Acid, 103,656 gal Slickwater
	40,000# 20/40 TLC

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
12/18/05	1	2			549 MCF thru annulus			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI 348	SI 429			549 mcf				

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

The Mesaverde and Dakota formations will be commingled under DHC # 1991AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frances Bond TITLE Regulatory Specialist

DATE 12/27/05

ACCEPTED FOR RECORD

JAN 04 2006

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Ojo Alamo	3305'	3509'	White, cr-gr ss.	
Kirtland	3509'	3844'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	3844'	4068'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs Lewis Huerfanito Bent.
Pictured Cliffs	4068'	4202'	Br-Gry, fine grn, tight ss.	3305' 3509' 3844' 4068' 4202' 4512'
Lewis	4202'	4512'	Shale w/siltstone stringers	
Huerfanito Bentonite*	4512'	5199'	White, waxy chalky bentonite	Chacra 5199'
Chacra	5199'	5867'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House 5867'
Cliff House	5867'	6153'	ss. Gry, fine-grn, dense sil ss.	Menefee 6153'
Menefee	6153'	6492'	Med-dark gry, fine gr ss, carb sh & coal	Pt.Lookout 6492'
Point Lookout	6492'	7016'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos 7016'
Mancos	7016'	7676'	Dark gry carb sh.	Gallup 7676'
Gallup	7676'	8421'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn 8421'
Greenhorn	8421'	8495'	Highly calc gry sh w/thin lmst.	
Graneros	8495'	8540'	Dk gry shale, fossil & carb w/pyrite incl.	
Dakota	8540'	8806'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)