District I - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IY - (505) 476-3440 1220 So. St. Francis Dr., Santa Fe, NM 87505

Operator and Well

XTO ENERGY INC.

Operator name & address

New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised June 10, 2003

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

OGRID Number

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

APPLICATION FOR WELL WORKOVER PROJECT

2700 Farmington Ave, Suite K		167067					
Farmington, New Mexico 87401							
Contact Party Teena Whiting, Production Cl	Phone	Phone (505) 566-7916					
Property Name		Well Numb	er API Numb	per			
Scott E Federal		30-045-06355					
UL Section Township Range Feet From The K 23 27N 11W 1650'	North/South Line	Feet From The 1650'	East/West Line	County San Juan			
I. Workover							
Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover): 02/12/05 Basin Fruitland Coal							
Date Workover Completed: 03/12/05				<u> </u>			
II. Attach a description of the Workover Pro							
 V. Attach a production decline curve or table 	e showing at least	twelve months	of production pr	ior to the workover and at least			
three months of production following the	workover reflecting	g a positive prod	duction increase	9.			
V. AFFIDAVIT:							
State of <u>New Mexico</u>) ss.							
County of <u>San Juan</u>)							
Teena Whiting , being firs	t duly sworn, upon	oath states:					
I am the Operator, or authoriz	ed representative	of the Operator,	of the above-re	ferenced Well.			
2. I have made, or caused to be	made, a diligent se	earch of the proc	duction records	reasonably available for this			
Well.							
To the best of my knowledge,		d the data used	to prepare the	production curve and/or table			
for this Well are complete and	l accurate.			13017237			
100 100 100 100 100 100 100 100 100 100	T:41 -	Data		750			
Signature Ilena Whiting	IIIe Producti	on clerk Date	12/29/05				
E mail Address			,	BONG AND ON			
E-mail Address SUBSCRIBED AND SWORN TO before me the	nis <u>3</u> day of	0-	ص 20 05	12 Mg 2			
SUBSCRIBED AND SWORM TO belote the ti	uay oi _	Jan-	20 09				
March 12 Control of the Control of t		V		15 m 36 3			
	Notary	Public					
My Commission expires:	ivotary	1 abiic					
JULY 27 TH , 2008	×3	. 4 - 1 12	100.	61 81 11 95			
3 2 2 2 2 2		vac wa					
FOR OIL CONSERVATION DIVISION USE ONLY:							
VI. CERTIFICATION OF APPROVAL:							
This Application is hereby approved and							
hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the							
Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on							
<u>03-12</u> , 20 ₀ 5							
Signature District Supervisor	OCD Distri	ct	Date				
Charles The	A21	Cotto	101-17	-2006			
Marke Lerim	1721	٧٠.	101-11	2008			

XTO Energy, Inc. Scott E Federal 5 Facilities upgrade

2/12/05 1st rept to PWOP. Lvl PU pad & set new cmt pad. Set new Lufkin Ind CH50-89-54 PU w/18" gearbox sheave (SN A142317B-110316) & set gas eng (SN 3430021891) Inst 2 belts fr/eng to sheave & 2 belts fr/sheave to gearbox. Inst ISS control box (SN 3749). Dug pit & inst wooden cellar. Set new 120 bbl, stl, wtr pit tk w/exp metal top (SN 8223). Dug ditch fr/WH to pit tk. Inst & conn welded 2" S40 FB pipe tbg pump ln fr/WH to pit tk in ln ditch. Backfilled ditch. Inst 2" T&C sep wtr dmp ln fr/sep to pit tk & sep vent ln fr/sep to pit tk. SDFN.

2/15/05 Built sep & pit tk berm & fence. Cln loc. PU inst compl. Built stub-ups and wired end devices.. Install complete.

3/4/05 Contd Rpt to PWOP. Made 2 swb runs.

3/5/05 Contd Rpt to PWOP. Ld tbg w/donut as follows; SN @ 2,003'. EOT @ 2,020'. FC perfs fr/1,950'-2,028'. Hard fill @ 2,026'. PBTD @ 2,035'NU WH. PU & loaded w/2" x 1-1/2" x 12' RWAC-Z (DV) pmp & 1" x 1' strn nip. TIH w/pmp,. Seated pmp. RWTP 2:00 p.m. 3/4/05.

Well:

E SCOTT FEDERAL

No.: API: 5

Township: 27.0N

Operator: XTO ENERGY, INC.

Range:

3004506355

Section:

23

Unit:

11W

Land Type: F

County:

Κ San Juan

True Vertical

2083

Year:

2004

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	ced	
January	0	1762	0	31		
February	0	1166	0	28		
March	0	3064	0	31		
April	0	1509	0	30		
May	0	1532	0	31	₩	
June	0	1534	0	30	19959	12 mth prod
July	0	1387	10	31	†	1663.25
August	0	1395	0	31		
Septembe	r 0	1306	0	30		
October	0	2892	0	31		
November	0	1377	0	30		
December	0	1035	0	31_		

Year:

2005

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	·Water(BBL	Days Produ	ıced
January	0	1515	20	31	
February	0	1357	40	28	
March	0	1896	80	30	
April	0	1936	0	30	\
May	0	2007	0	31	5885 3 mth prod
June	0	1942	45	30_	1961.67