

District I - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
District II - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV - (505) 476-3440  
1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico  
Energy Minerals and Natural Resources Department

Form C-140  
Revised June 10, 2003

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address <b>XTO ENERGY INC.</b> <b>2700 Farmington Ave, Suite K-1</b> <b>Farmington, New Mexico 87401</b>							OGRID Number  167067	
Contact Party <b>Teena Whiting, Production Clerk</b>							Phone (505) 566-7916	
Property Name <b>Fullerton Federal 13</b>					Well Number 14		API Number 30-045-28800	
UL M	Section 13	Township 27N	Range 11W	Feet From The 1190'	North/South Line S	Feet From The 790'	East/West Line W	County San Juan

II. Workover

Date Workover Commenced: 12/28/04	Previous Producing Pool(s) (Prior to Workover): <b>Basin Fruitland Coal</b>
Date Workover Completed: 02/25/05	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico )  
 ) ss.  
County of San Juan )  
Teena Whiting, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

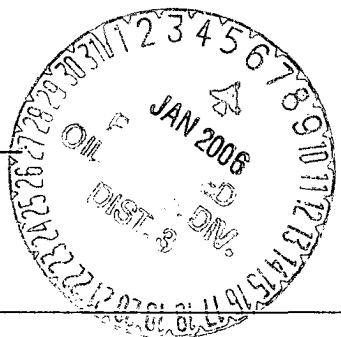
Signature Teena Whiting Title production clerk Date 12/28/05

E-mail Address \_\_\_\_\_

SUBSCRIBED AND SWORN TO before me this 3 day of Jan., 2005

My Commission expires: **JULY 27<sup>TH</sup>, 2008**

Notary Public  
Brenda Waller



FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

02-25, 2005

Signature District Supervisor <u>Charlie Herron</u>	OCD District <u>AZTEC III</u>	Date <u>01-17-2006</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

R

XTO Energy Inc.  
Fullerton Fed 13 #14  
Facilities

12/28/04

1st rpt PWOP. Lvld PU pad & set new Chaco Concrete Co cmt pad.  
Set new Lufkin Ind. CH50-89-54 PU w/18" gearbox sheave (SN  
A142544B-110569) & new Kohler RPI 2904, 18hp, auto st gas eng (SN  
3427500931). Inst belts fr/eng to sheave & sheave to gearbox.  
Inst ISS control box (SN 3509). SDFN

12/29/04 Disconn & moved 6' x 5', 50 bbl, fiberglass pit tk to side  
of loc. Dug pit & inst wooden cellar. Set new Eagle Welding Co.,  
6' x 12', 120 bbl, stl, wtr pit tk w/exp mtl top (SN 8194 ) in  
cellar. Dug ditch fr/WH to pit tk. Inst & conn welded 2" S40 FB  
pipe tbg pmp ln w/bpv fr/WH tbg mnfd to pit tk. Backfilled ditch.  
Set PU panels. SDFN.

12/30/04

Set PU panels. Built sep & pit tk berm & fence. Cln loc. Tk btry  
const compl. Inst & conn PU status & Kill. Mounted pit floats and  
wired. Function tst unit. Auto inst compl.

2/25/05

Bd well. MIRU. Started intall of pumping equip.

2/26/05 RIH w/XTO's 1.910" tbg broach to SN. LD tbg broach. LD tbg  
w/donut as follows: SN @ 1,815' & EOT @ 1,845'. FC perfs  
fr/1,574' - 1,765'. PBTD @ 1,971'. PU & loaded w/2" x 1-1/2" x  
12" RWAC-Z (DV) pmp & 3/4" x 4" GAC. TIH w/pmp, Seated pmp. RWTP  
@ 2:00 p.m. on 2/25/05.

**Well:** FULLERTON FEDERAL 13 **No.:** 014

**Operator:** XTO ENERGY, INC. [ NM SLO data ]


**API:** 3004528800 **Township:** 27.0N **Range:** 11W

**Section:** 13 **Unit:** M

**Land Type:** F **County:** San Juan **True Vertical Depth:** 2050

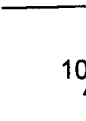
Year: 2004

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL S)	Days Produced		
January	0	2463	0	31		
February	0	2252	38	29		
March	0	2118	5	31		
April	0	1944	3	30		
May	0	2143	4	31		
June	0	2031	3	30		
July	0	1979	24	31		
August	0	2085	2	31		
September	0	1872	5	30		
October	0	2098	5	31		
November	0	1975	25	30		
December	0	2004	65	31		
					24964	12 mth prod 2080.33

Year: 2005

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL S)	Days Produced		
January	0	1933	1	31		
February	0	1869	0	28		
March	0	3566	40	31		
April	0	3206	98	30		
May	0	3251	37	31		
					10023	3 mth prod 3341