<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Rio Brazo			20 South St							5 Copies				
1220 S. St. Fran	cis Dr., S	Santa Fe	, NM 87	505		Santa Fe, N			j				AMENDED REPORT	
	<u>I.</u>			EST FC	R ALL	OWABLE A	AND AU	ГНОБ				<u> RANSP</u>	ORT	
Operator na				² OGRID Number 217817										
5525 High Farmingto			³ Reason for Filing Code/ Effective Date NEW											
⁴ API Number	,,,,,,,	⁶ Pool Code												
30 111 27 111				BASIN FRUITLAND COAL							71629			
7 Property Code 8 Property Name SAN JUAN 29-6						6 UNIT						9 Well Number 211A		
	Locati]			North (South Line) Fee			Company Control Contro			7		
Ul or lot no. J	1		•	Range 6W	Lot.Idn Feet from the 1800		North/South Line SOUTH		Feet from the 1600		East/West line EAST		County RIO ARRIBA	
11 Bottom Hole I				<u>on</u>					1		,			
UL or lot no.			wnship	Range	Lot Idn	Feet from the			Feet from the			West line		
¹² Lse Code	² Lse Code Producing Mer Code		ethod	nod 14 Gas Connection Date		¹⁵ C-129 Per	mit Number	16	¹⁶ C-129 Effect		Date	¹⁷ C-	129 Expiration Date	
III. Oil and Gas Transporters														
Transporter OGRID			ı ra	Transporter Name and Address			²⁰ POD ²¹ C)/G		POD ULSTR Location and Description		
				REFINERY IFIELD NM					- CONTRIBITOR					
025244 WILL			IAMS	 S					No.	JAN 2006				
FARM			AING'	TON NM				Ti a	The state of the s					
						(Lu)				DIST, 3				
							C.				Mcon and De			
						<u> </u>					c U.S	585/58V	<u> </u>	
IV. Proc	duced '	Water				<u> </u>								
²³ POD	aucca	water		D ULSTR	Location	and Description	1							
V. Well	Comp	letion	Data			27	20			20			20	
25 Spud Date 10/14/2005 12/10/		Ready 2005	Date	3384	²⁷ TD	⁷ TD			²⁹ Perforat 2-3296	tions	ns 30 DHC, MC SINGLE			
31 Hole Size			32 Casin	g & Tubin	g Size	33 Depth S					³⁴ Sacks Cement			
12.25			9	9.625			236			150				
8.75			7	7.0			3077			595				
6.25			5	5.5 Liner			3384				0			
2.375							3351							
VI. We			<u> </u>		37		38 _		.1	30 -			40 ~ -	
		Gas Delivery Date		³⁷ Test Date 12/05/2005		38 Test Lengtl 1 hr		n/a		bg. Pressure		40 Csg. Pressure 3 psi		
41 Choke S 2" Pitot	Size	0	⁴² O	il	0	³ Water	4	⁴ Gas			⁴⁵ AO	F.	⁴⁶ Test Method	
	Division have			OIL	CONSE	RVATI	ON DIVIS	SION						
been complie complete to the Signature	e is true and	Approved by:												
Printed name		Mari Jerris												
		Title: SUPERVISOR DISTRICT # 3												
Title: Regulatory Analyst							Approval D	ate:	JAN	132	UU6			
E-mail Address: juanita.r.farrell@conocophillips.com Date: 12/20/2005 Phone:														
Date: 12/28/2005 Phone: (505)599-3419														