

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF-077123							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.		6. If Indian, Allottee or Tribe Name							
2. Name of Operator BP America Production Company Attn: Cherry Hlava		7. Unit or CA Agreement Name and No.							
3. Address P.O. Box 3092 Houston, TX 77253		8. Lease Name and Well No. Warren LS 12S							
3a. Phone No. (include area code) 281-366-4081		9. API Well No. 30-045-32283							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface NWSE 1750' FSL & 21945' FEL At top prod. Interval reported below SAME AS ABOVE At total depth		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL							
14. Date Spudded 7/3/2004		11. Sec., T., R., M., on Block & Survey or Area Sec 24 T28N R09W							
15. Date T.D. Reached 7/6/2004		12. County or Parish San Juan							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/17/2005		13. State NM							
18. Total Depth: MD 2305' TVD		17. Elevations (DF, RKB, RT, GL)* 5854' GL							
19. Plug Back T.D.: MD 2240' TVD		20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8" H-40	24		127'		75		0	
7-7/8"	5-1/2" J-55	15.5	0	2302'		332		0	
24. Tubing Record									
Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	2095'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status			
A) FRUITLAND COAL	2056'	2148'	2056' - 2148'	3.125					
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
2114' - 2148'		25,402# 16/30 BRADY SAND IN 70% QUALITY FOAM & N2							
2056' - 2076'		PMP'd 52,400# SMD							
28. Production - Interval A									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
est 12/19/05	12/14/05	12	→	trace	150	trace			Flows from well
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"		180	→					Producing	
28a Production - Interval B									
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD
JAN 09 2006
FARMINGTON FIELD OFFICE
BY *[Signature]*

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO KIRKLAND FRUITLAND FC PC	1155' 1360 1832' 1990' 2158'

32. Additional Remarks (including plugging procedure)

Please see attached subsequent report

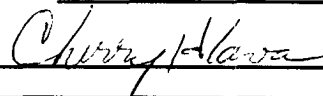
33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry HlavaTitle Regulatory Analyst

Signature

Date 12/15/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Warren LS 12S
Recomplete to FC & DHC w/Existing PC
(Subsequent Report)
12/13/05
30-045-32283

11/30/05 TIH & SET X & F PLUGS. LAY 3" LINES TO BLOW BACK TANK; TBG 0 PSI; CSG 85 PSI; BH 0 PSI. ND WH & NU BOP.

12/01/05 TIH & SET COMP BRIDGE PLUG @2154'. LOAD CSG w/2% KCL WTR & TEST TO 2500 PSI; HELD 15 MIN. GOOD TEST; RELEASE PRES; TIH w/3.125" GUN & PERF UPPER FC 2114' - 2148' w/2 JSPF TOTAL 34 HOLES.

12/02/05 PRES TEST LINES TO 4000 PSI; FRAC LOWER FC 2114' - 2148'; PMP 52,400 lbs SND. BLED WELL OFF TO FLOW BACK TNK TO 2950 psi. SI WELL.

12/05/05 TIH; TAG SND @1925'; RU PWR SWIVEL; CLEAN OUT SND TO 2146'. RUN 2 3bbl SWEEPS.

12/06/05 CIRC CLEAN; RUN 2 3bbl SWEEPS.

12/07/05 TIH & SET COMPOSITE FLOW THRU FRAC PLUG @2100'. LOAD HOLE w/2% KCL WTR. TIH w/3.125" GUN & PERF UPPER FC 2056' - 2076'. w/3 JSPF; TOTAL 60 SHOTS.

12/09/05 PRES TEST LINES TO 4500 PSI; FRAC UPPER FC w/115,849# SND; 70% QUALITY. OPEN ON 1/4" CK @980 PSI.

12/10/05 WELL DIED. SHUT IN. CLEAN OUT LINES.

12/12/05 RU SEPARATOR. TIH w/ TBG & TAG FILL @2069'. CLEAN OUT SND & MILL OUT COMPOSITE PLUG @2100'. CIRC CLEAN. TIH & CLEAN OUT TO BRIDGE PLUG @2154'.

12/13/05 WELL NATURAL FLOWED 2 HRS. MAKING DRY GAS; NO SND.

12/14/05 VERY SMALL AMOUNT OF GAS; FLW FOR 2 hrs.

12/15/05 TIH & MILL COMPOSITE PLUG @2154'; WK DOWN TO 2225'.

12/16/05 TIH & CLEAN OUT TO PBTD @2240'.

12/17/05 TIH & LAND TBG @ 2095'. ND BOP; NU WELL HEAD. RIG DN MOVE OFF LOCATION